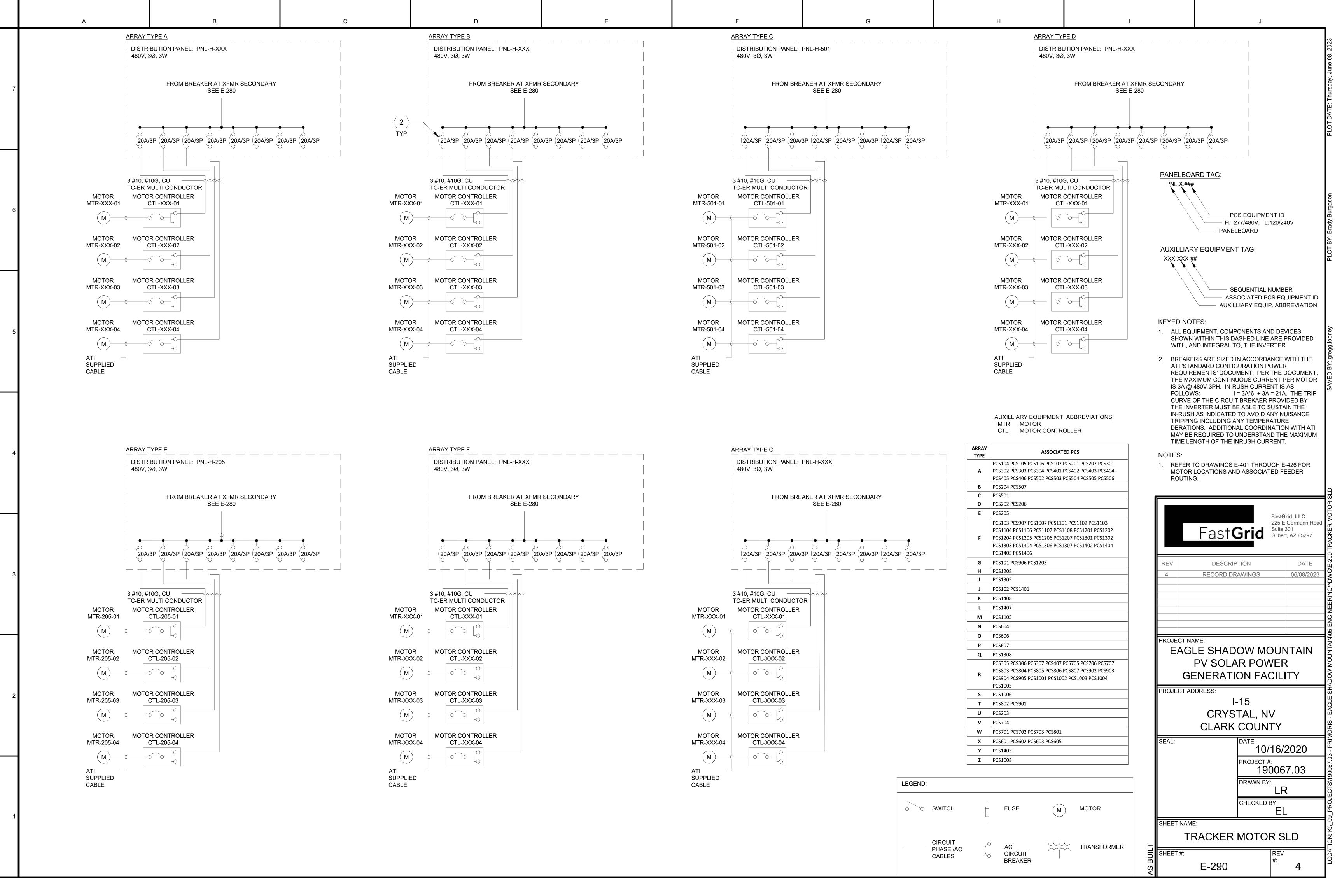
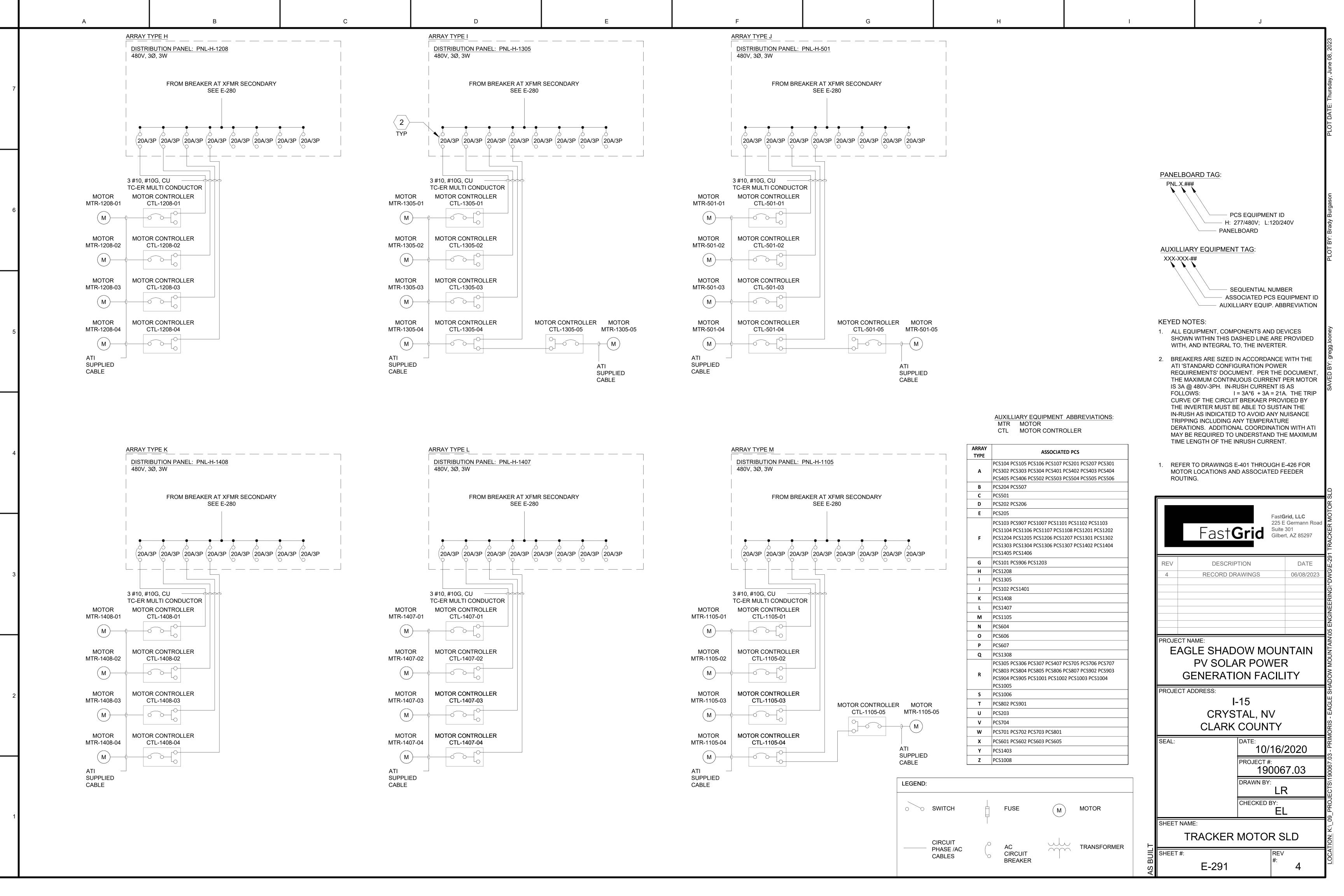
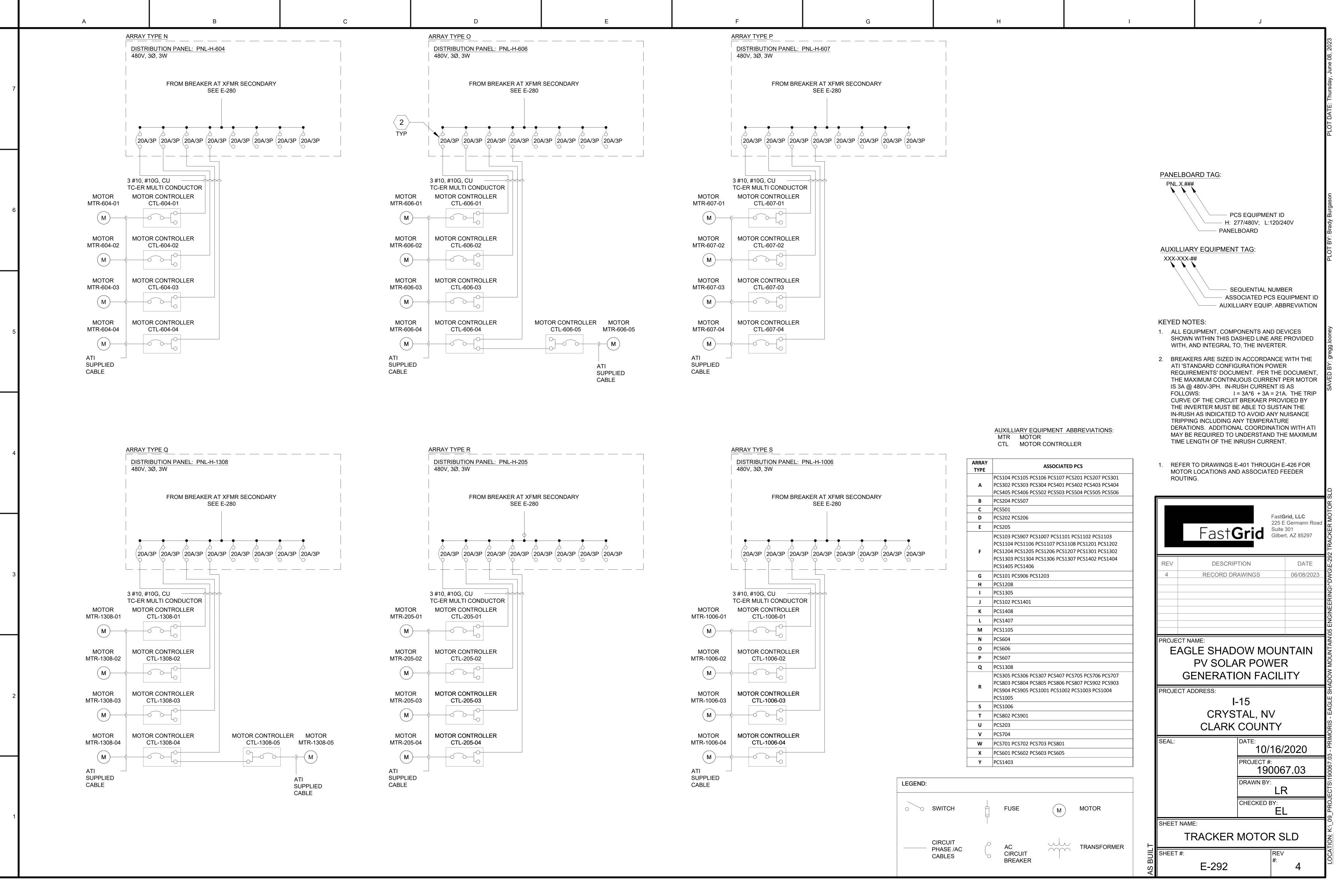


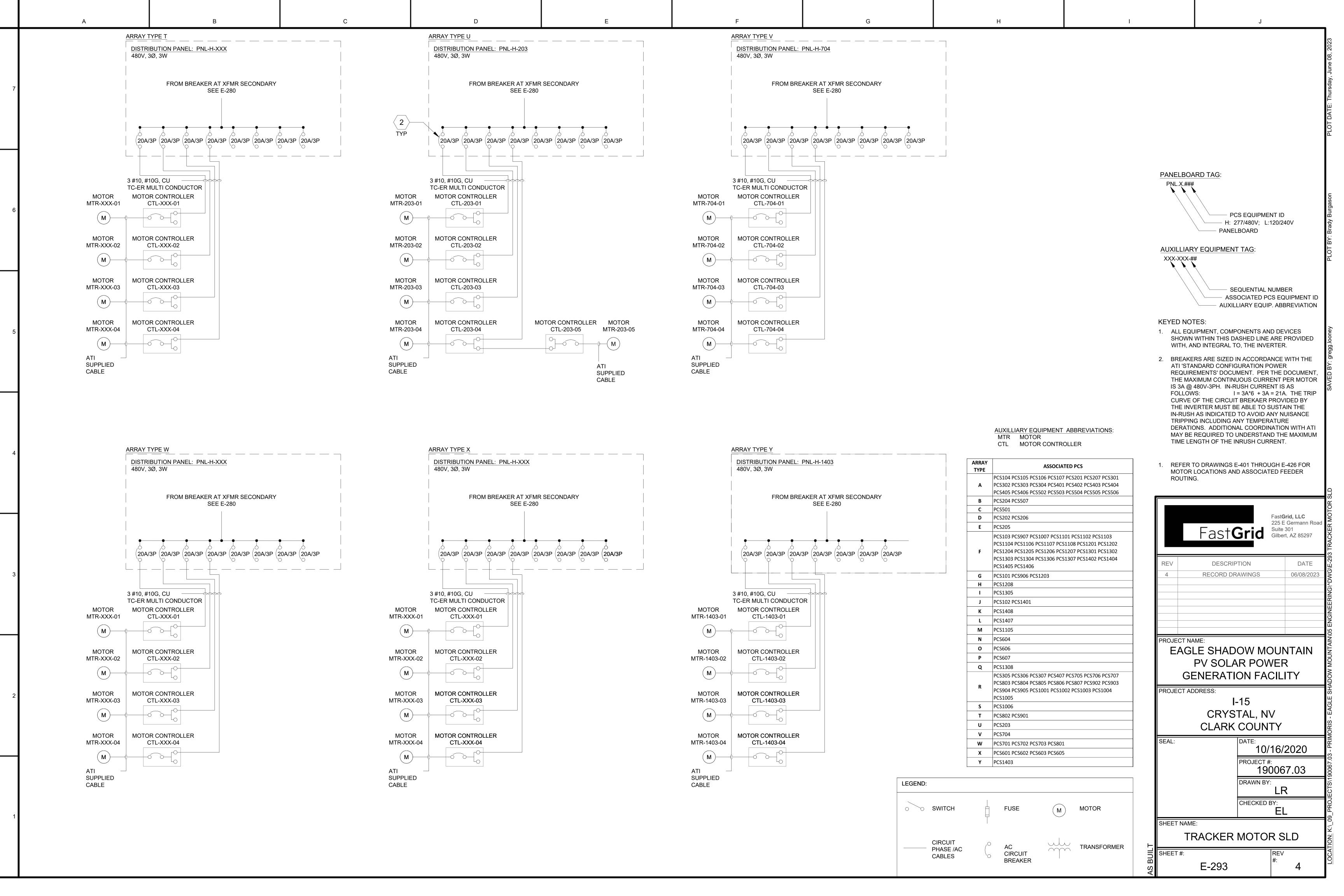
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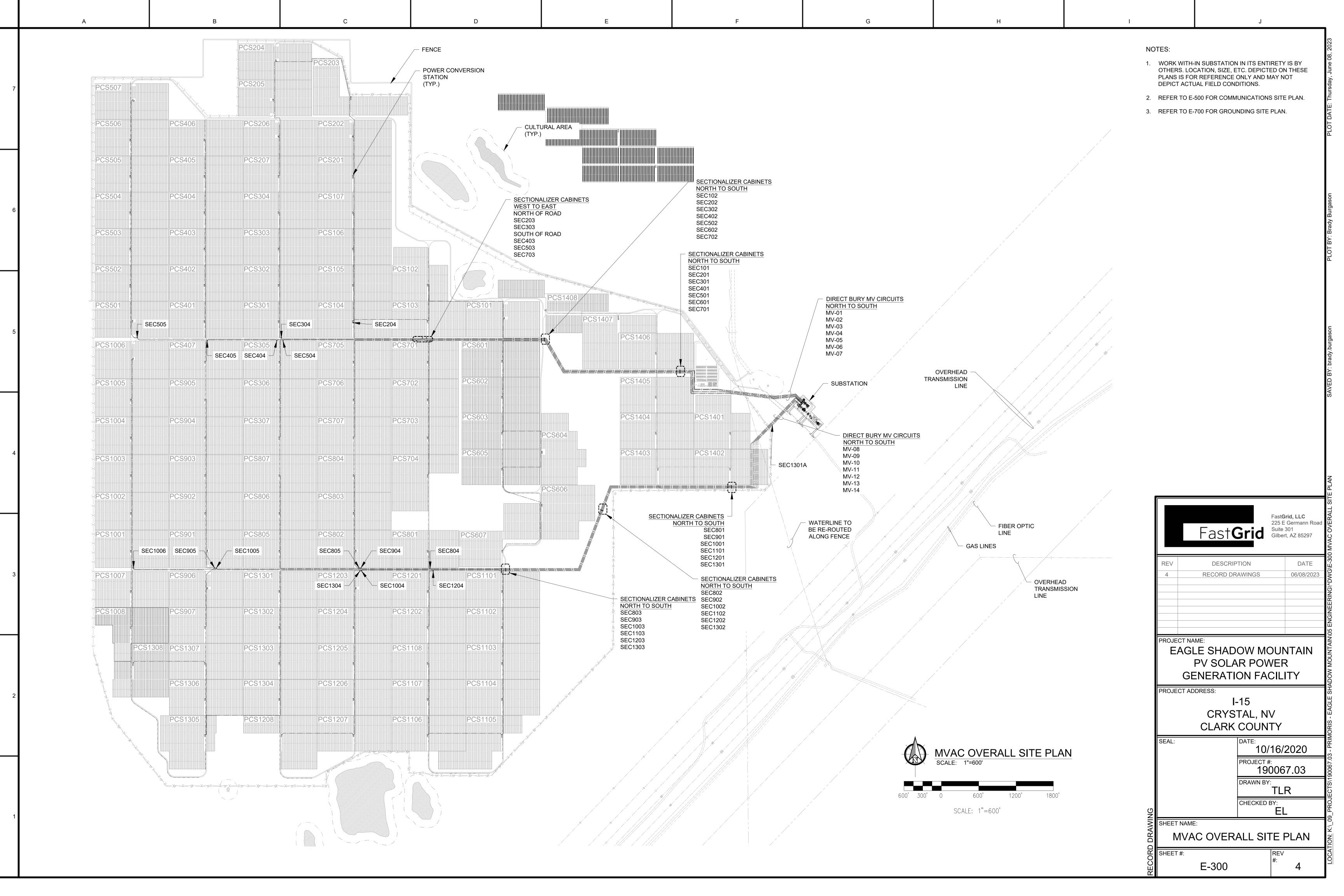
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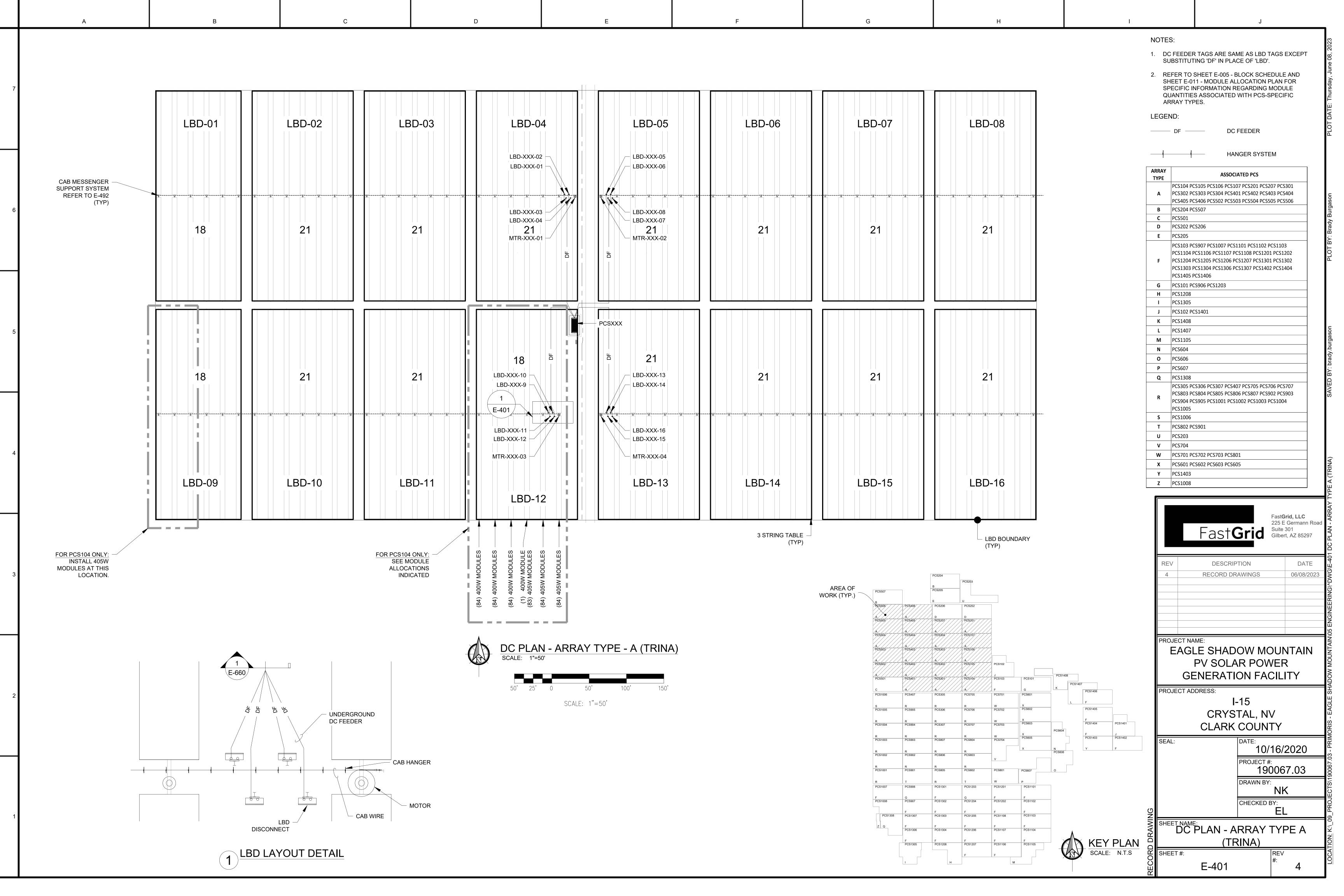


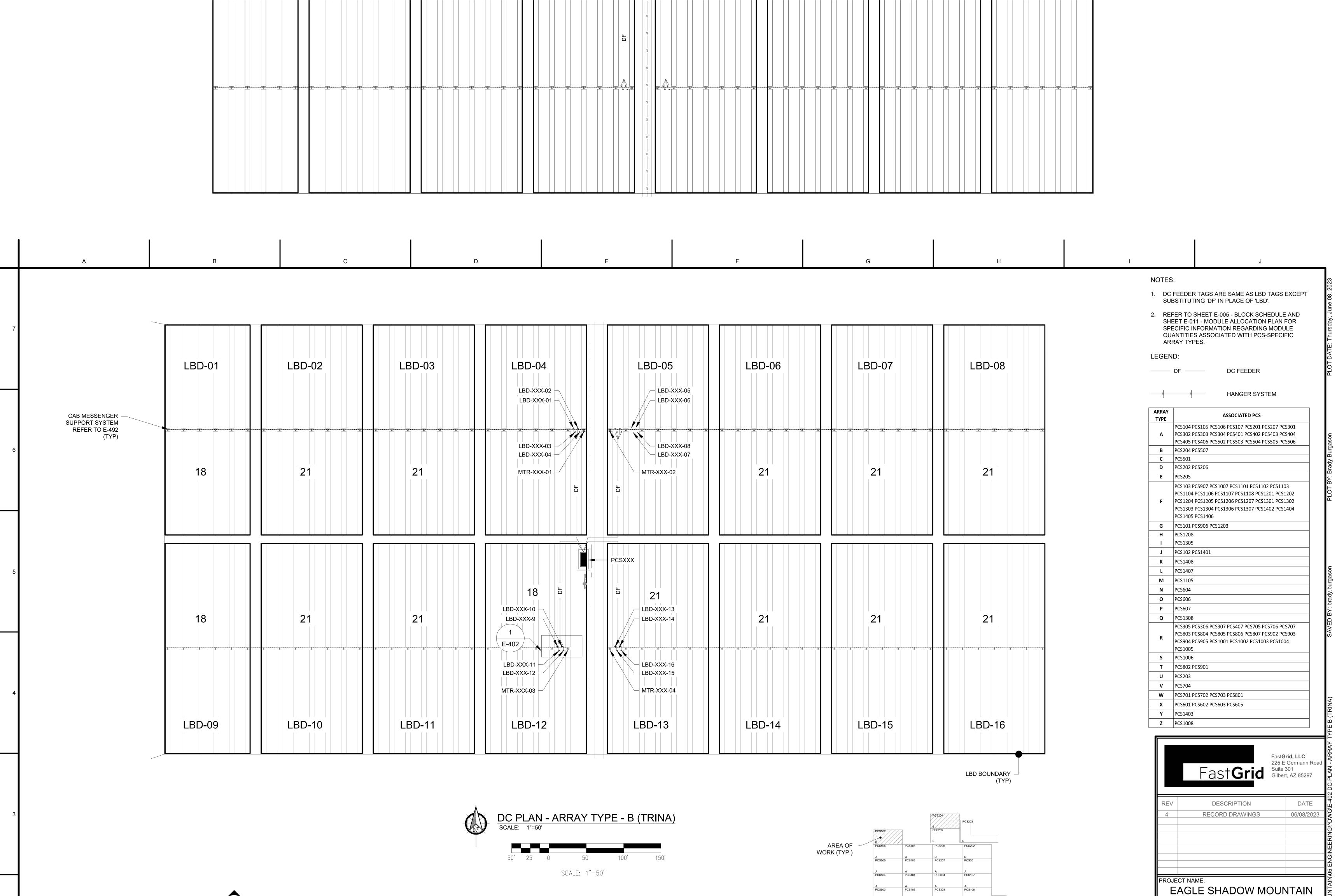


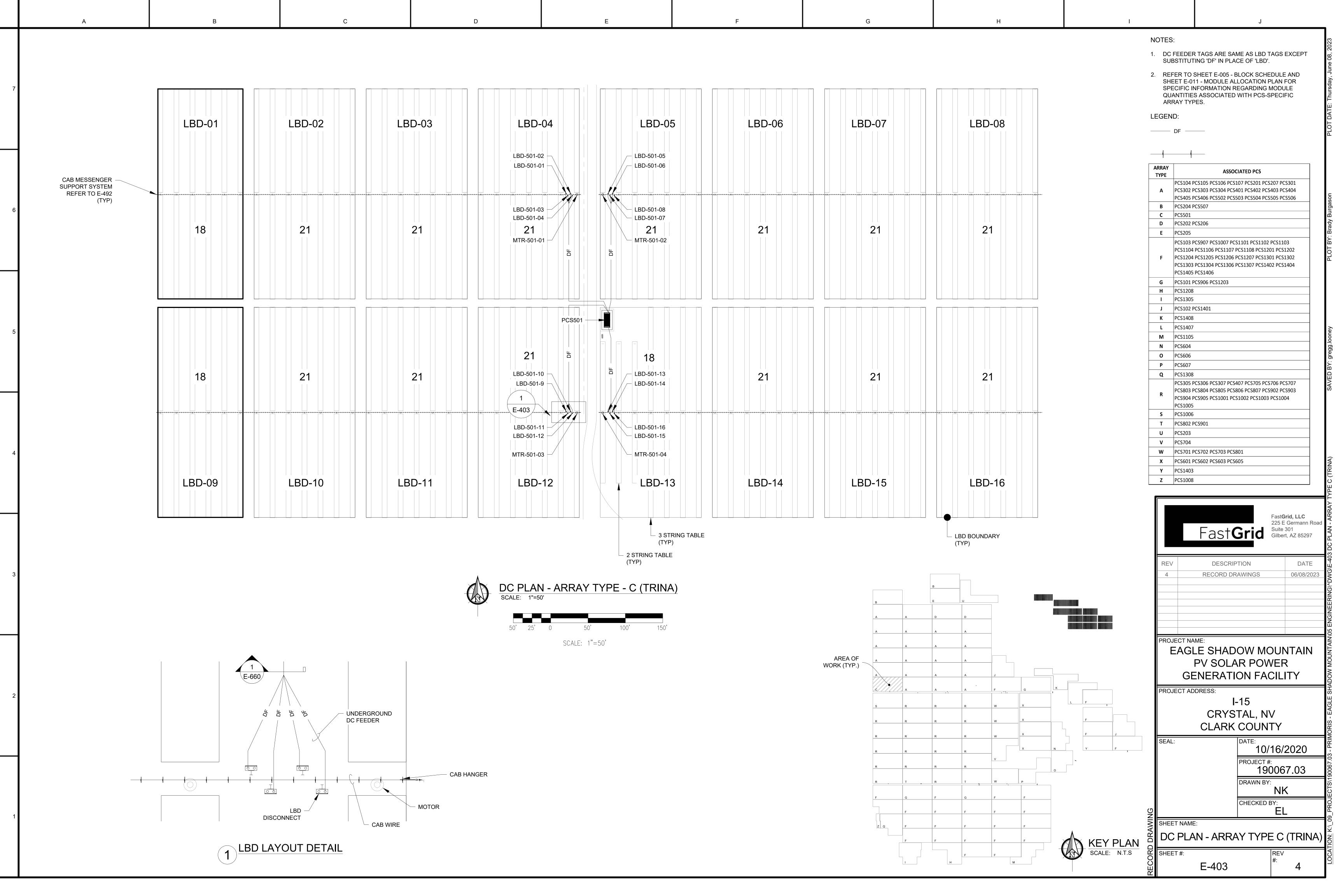


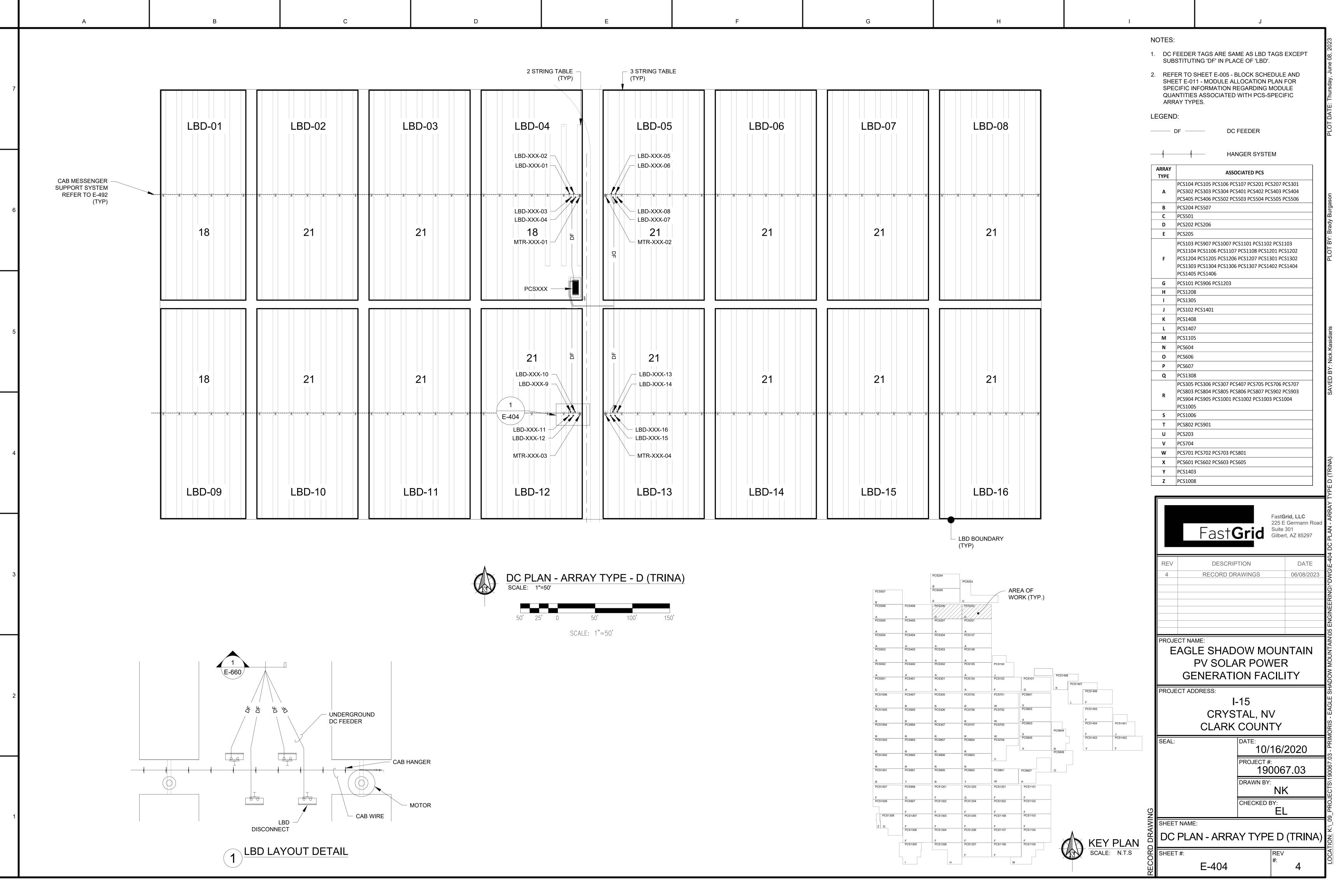


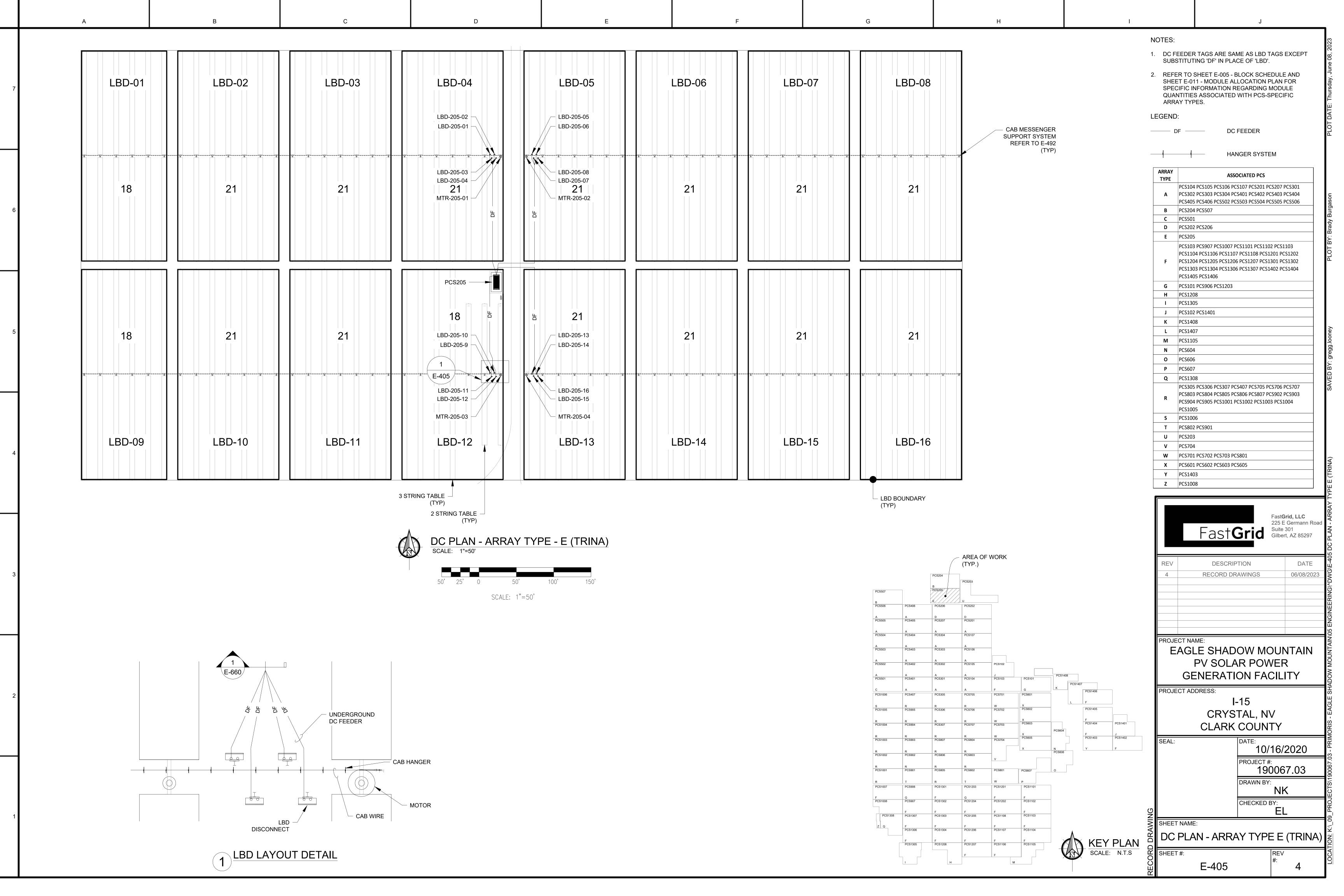


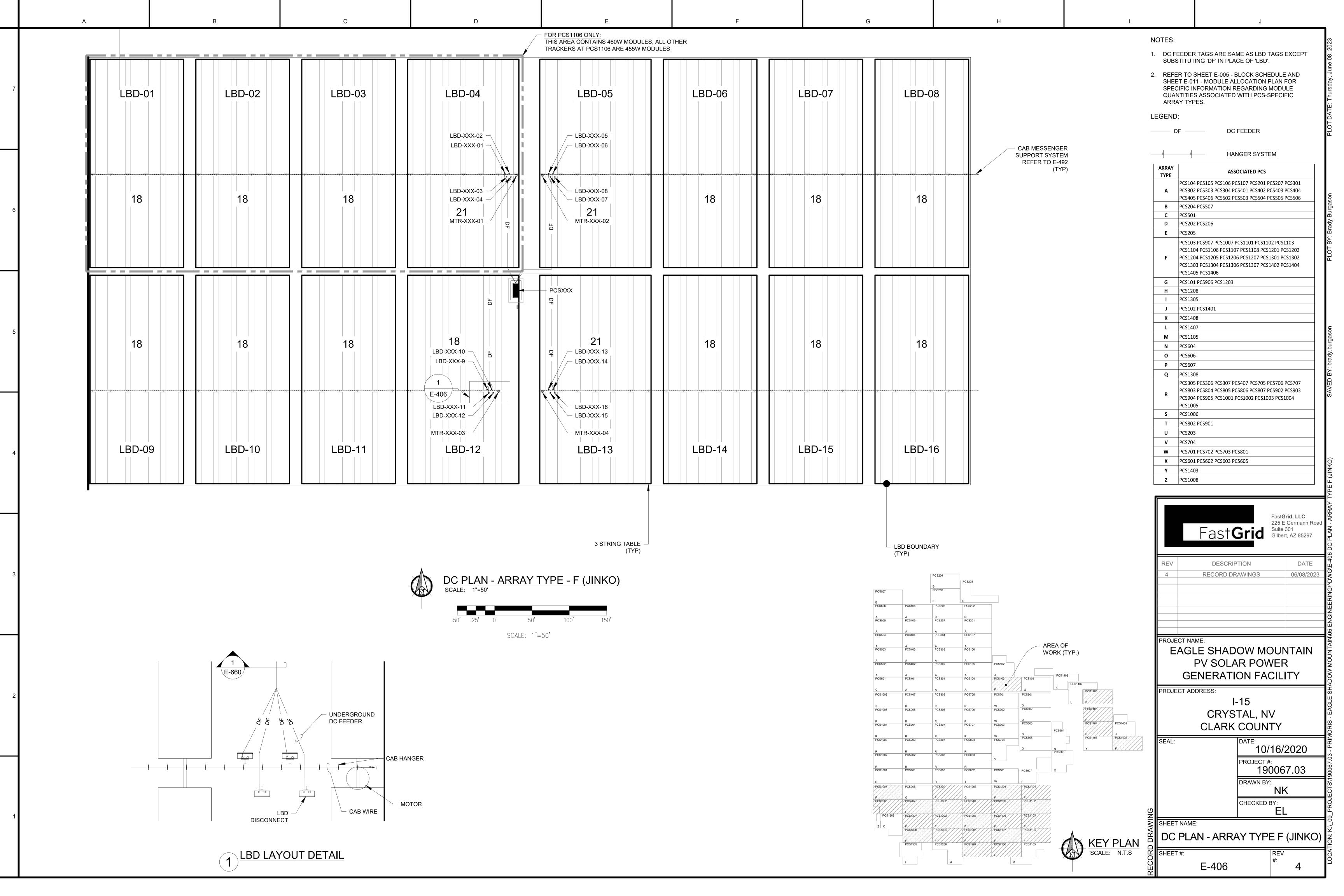


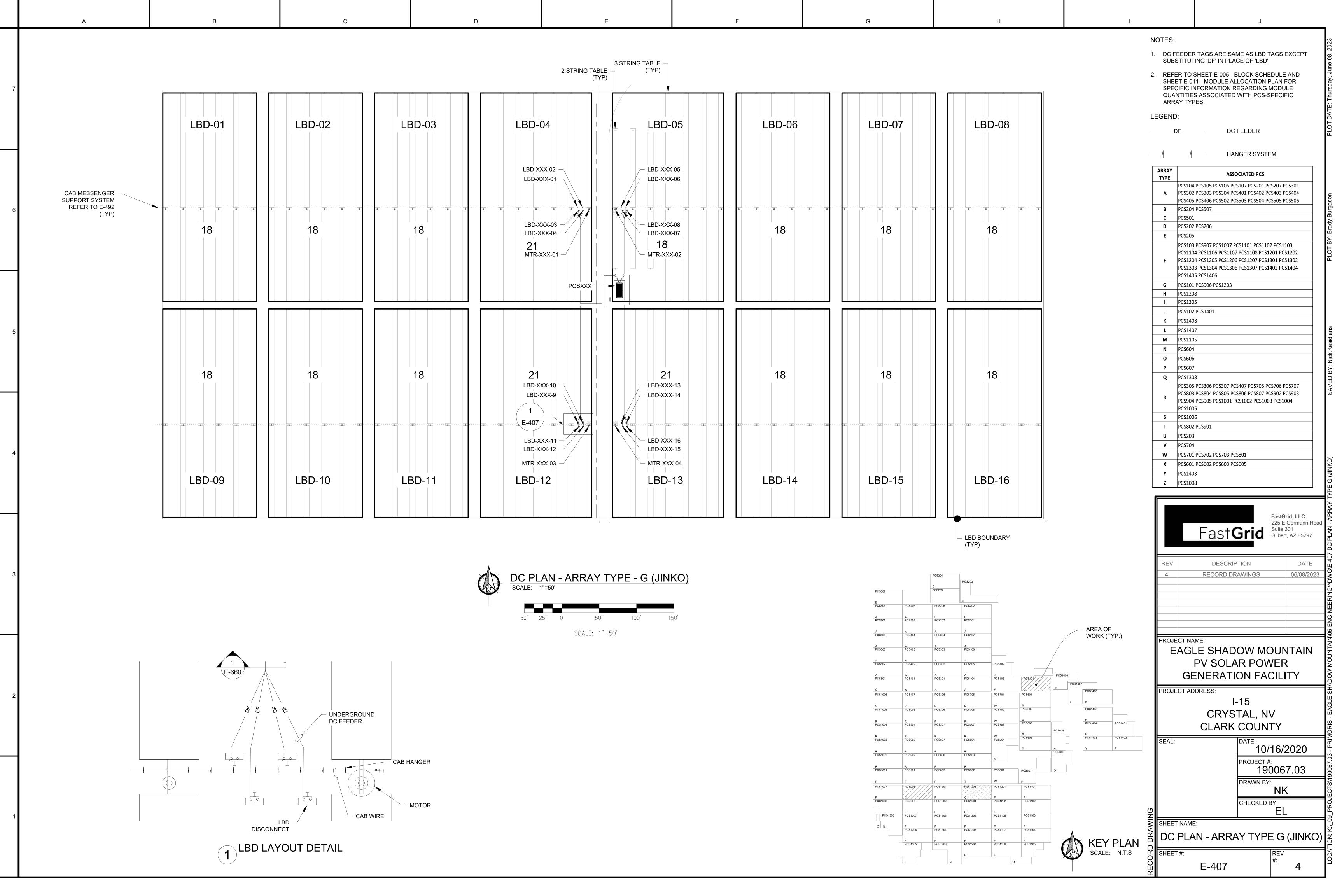








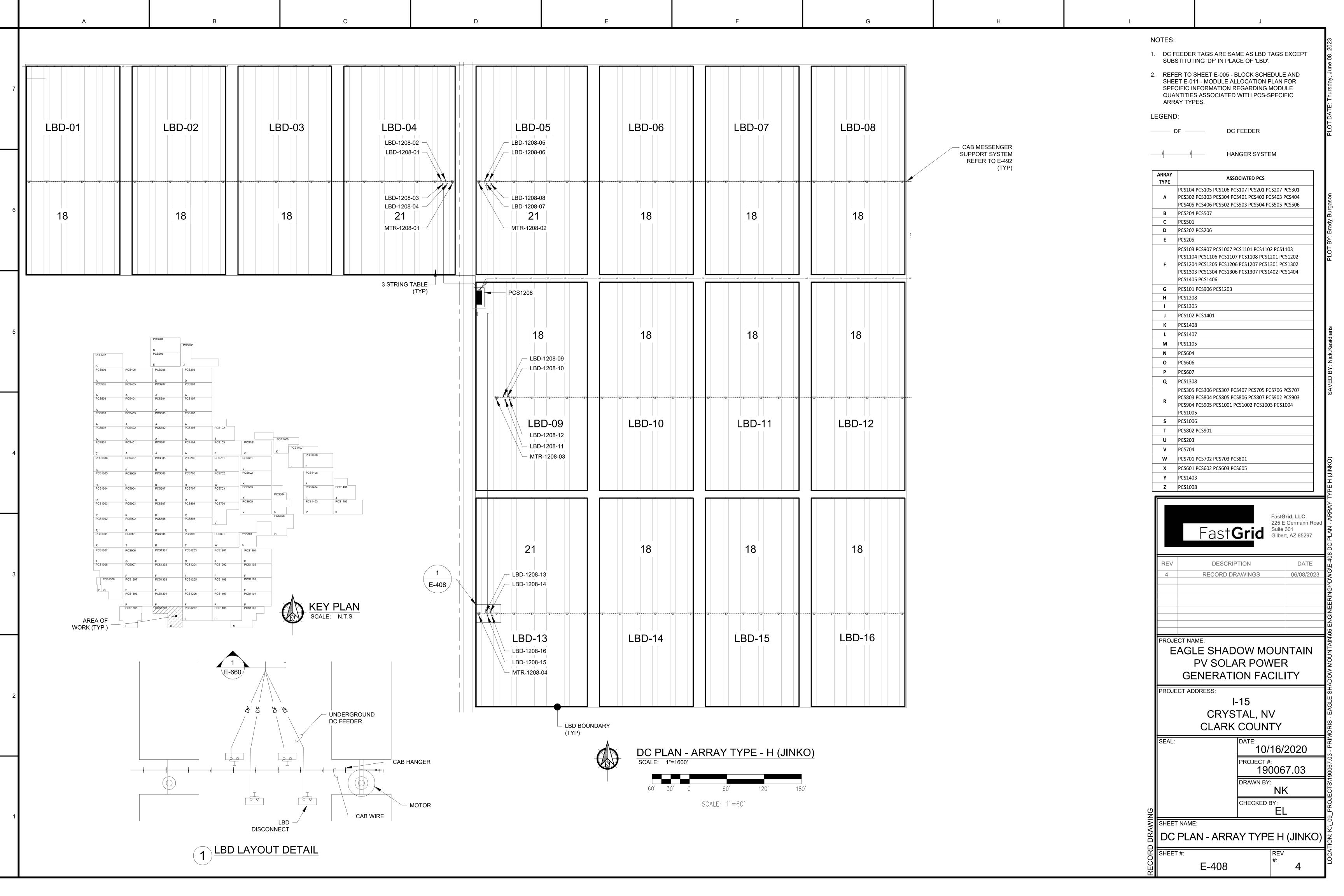


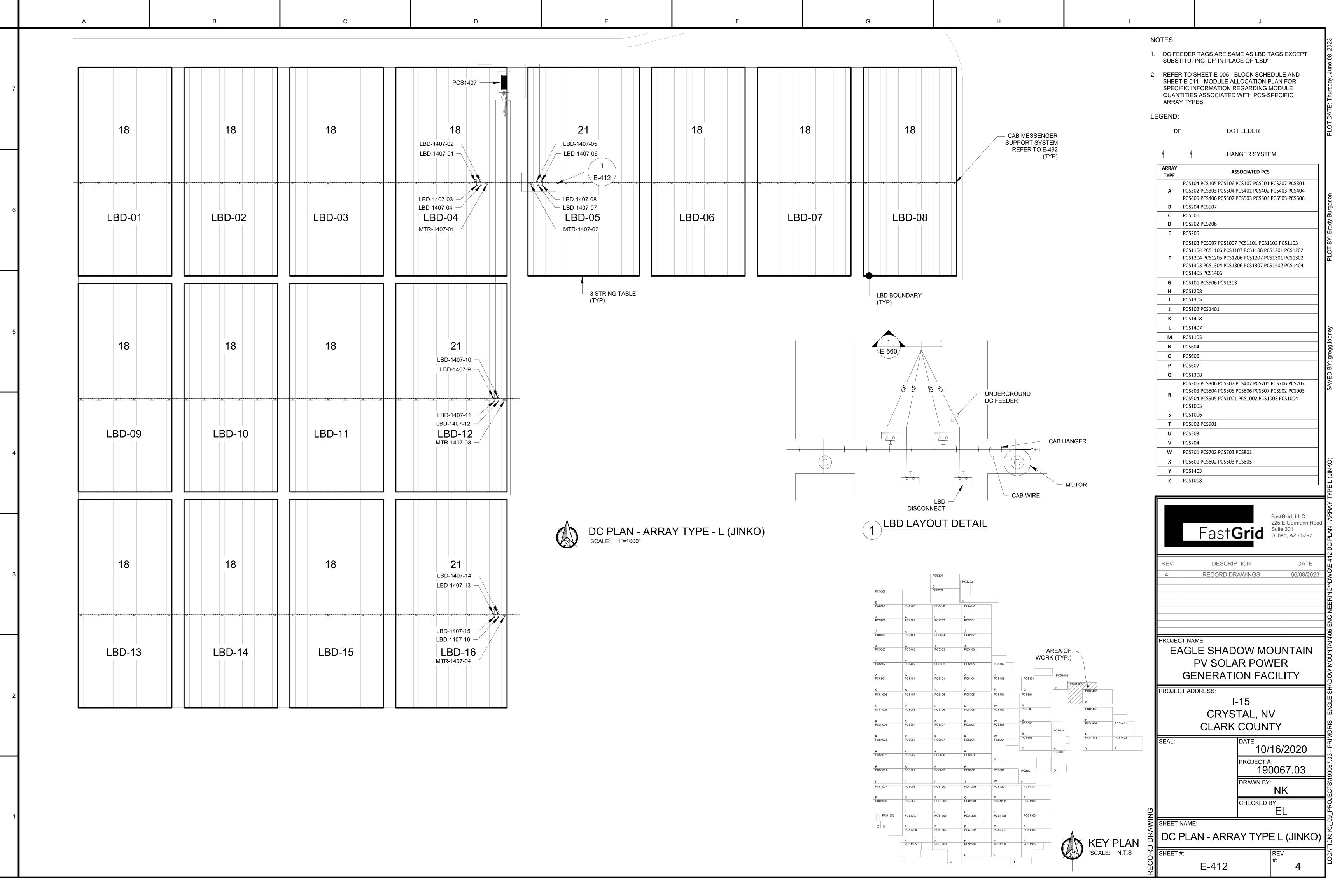




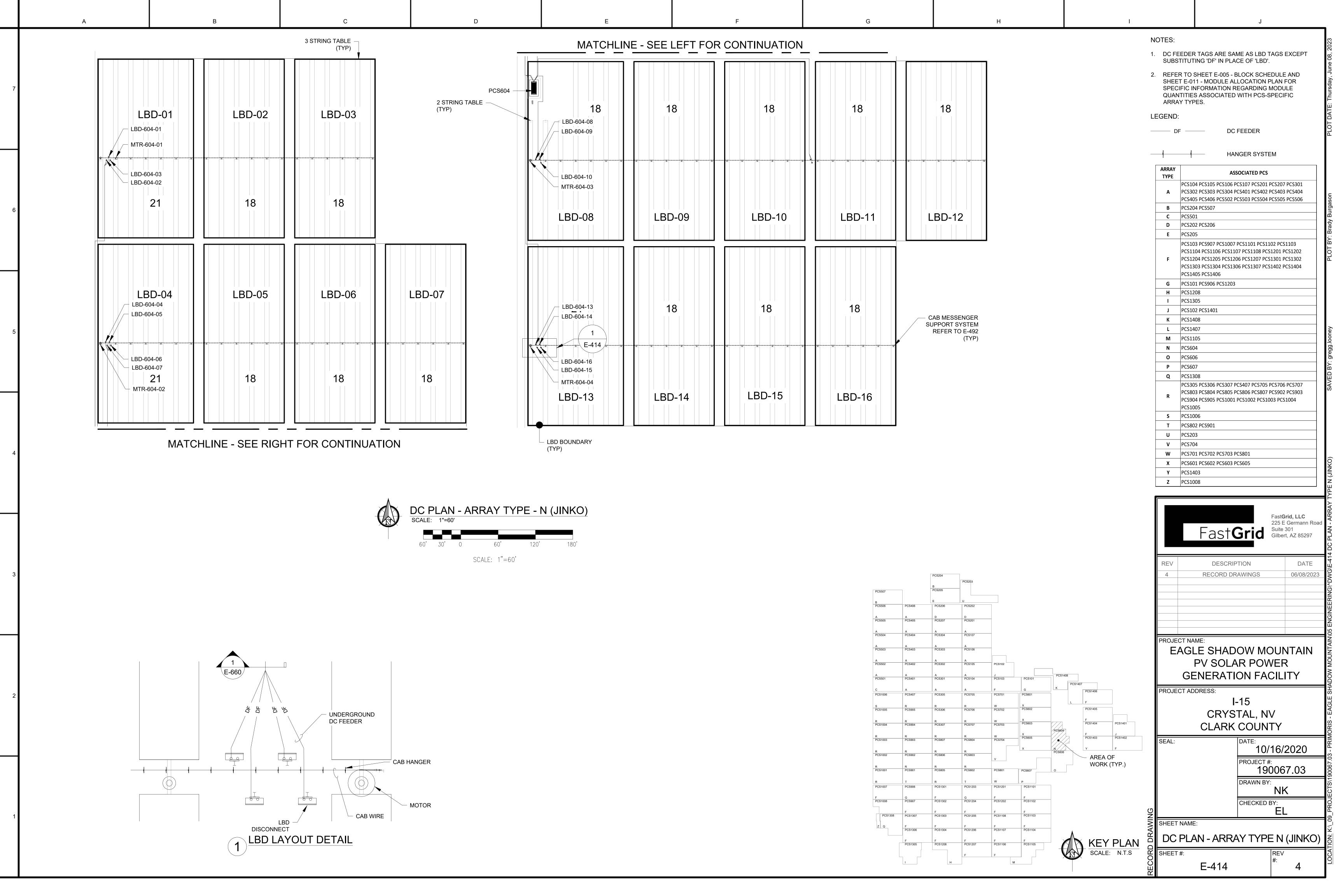








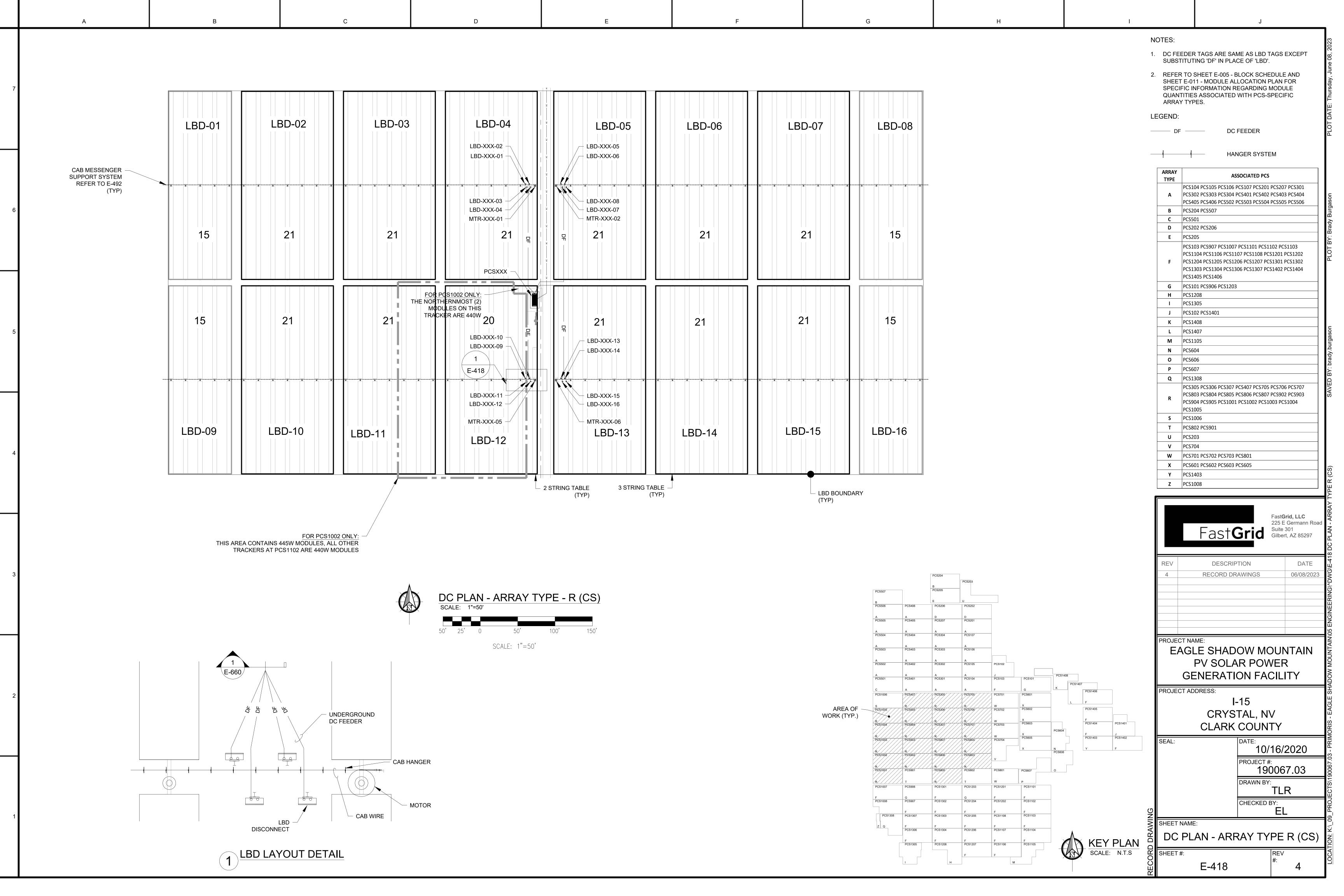


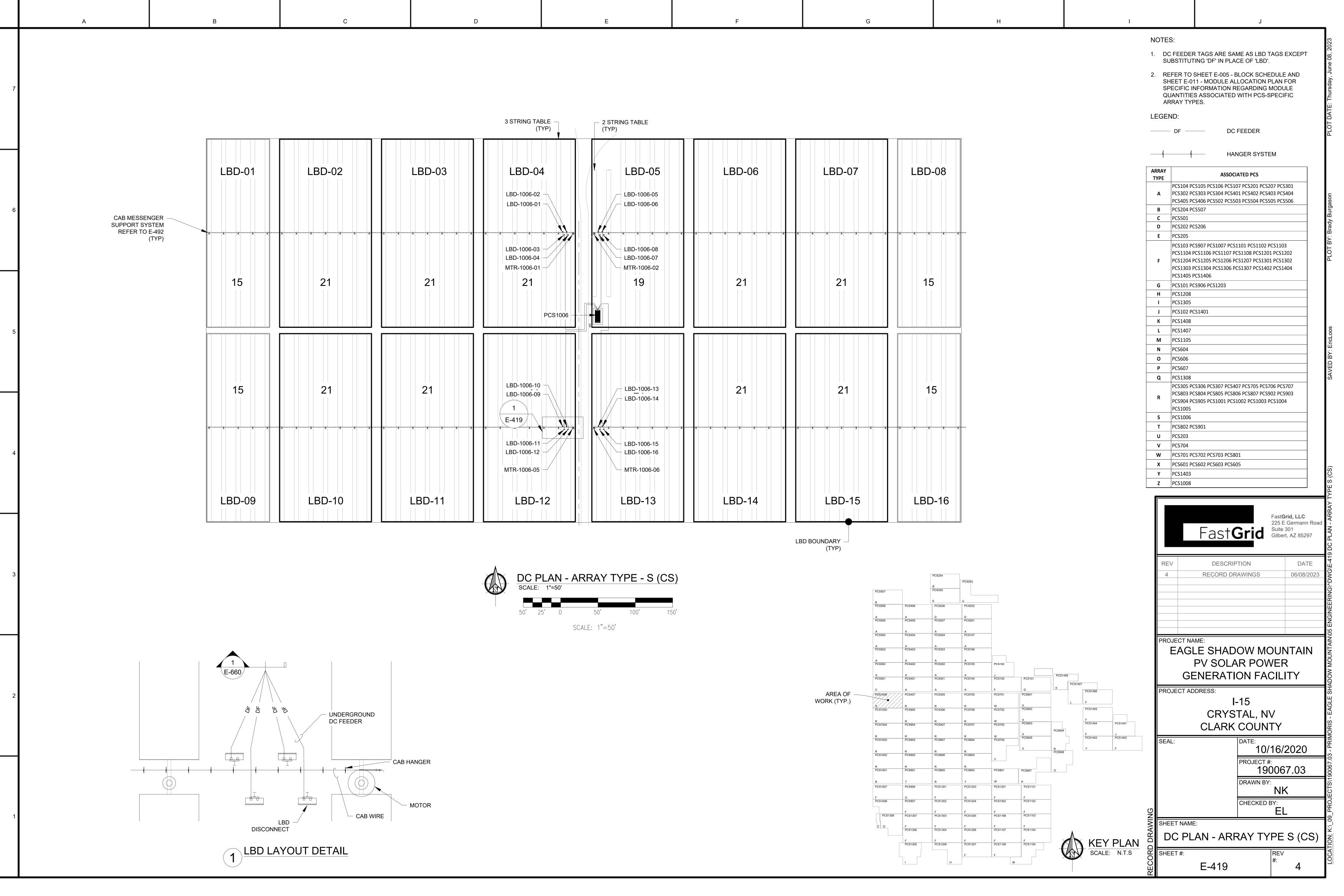


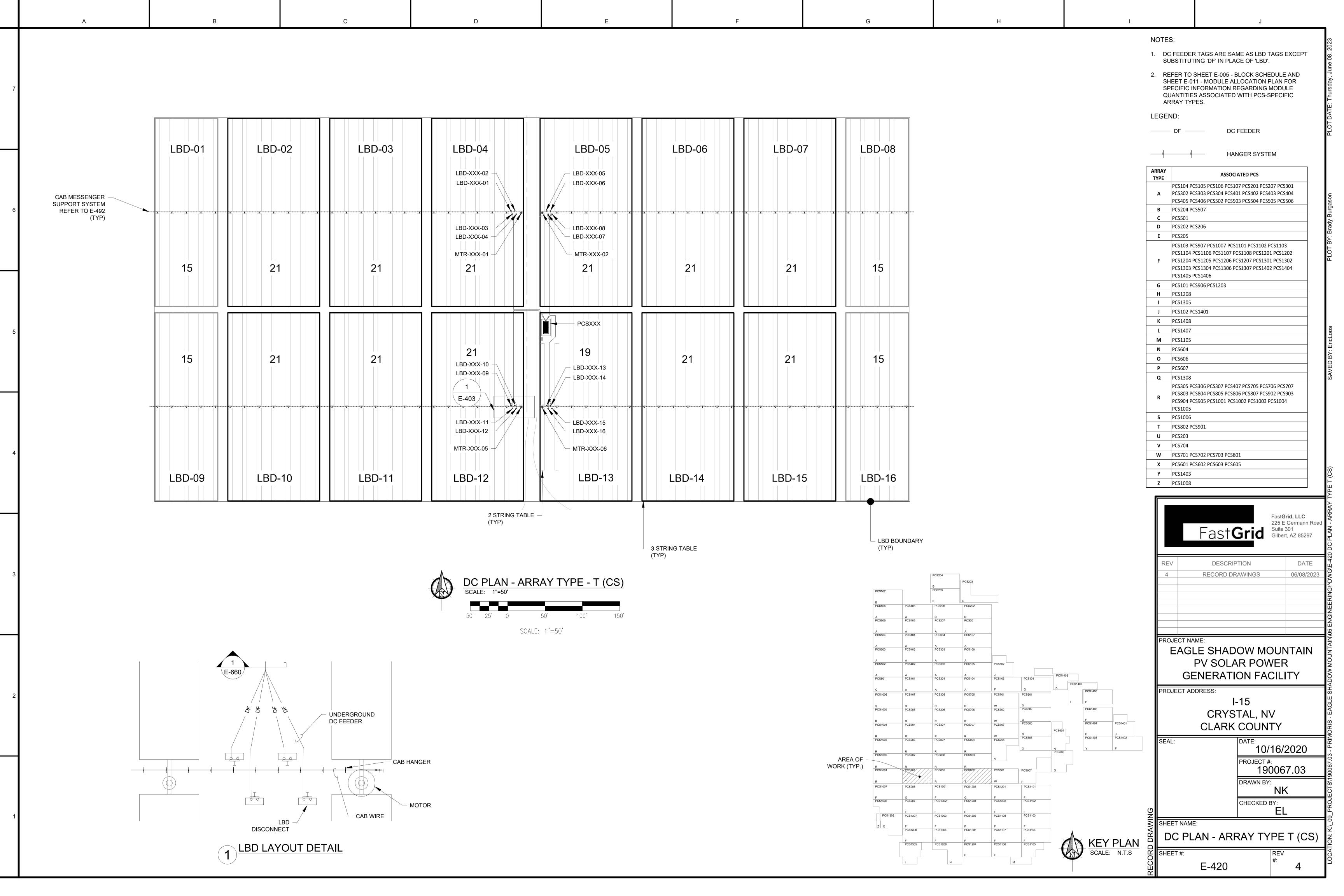


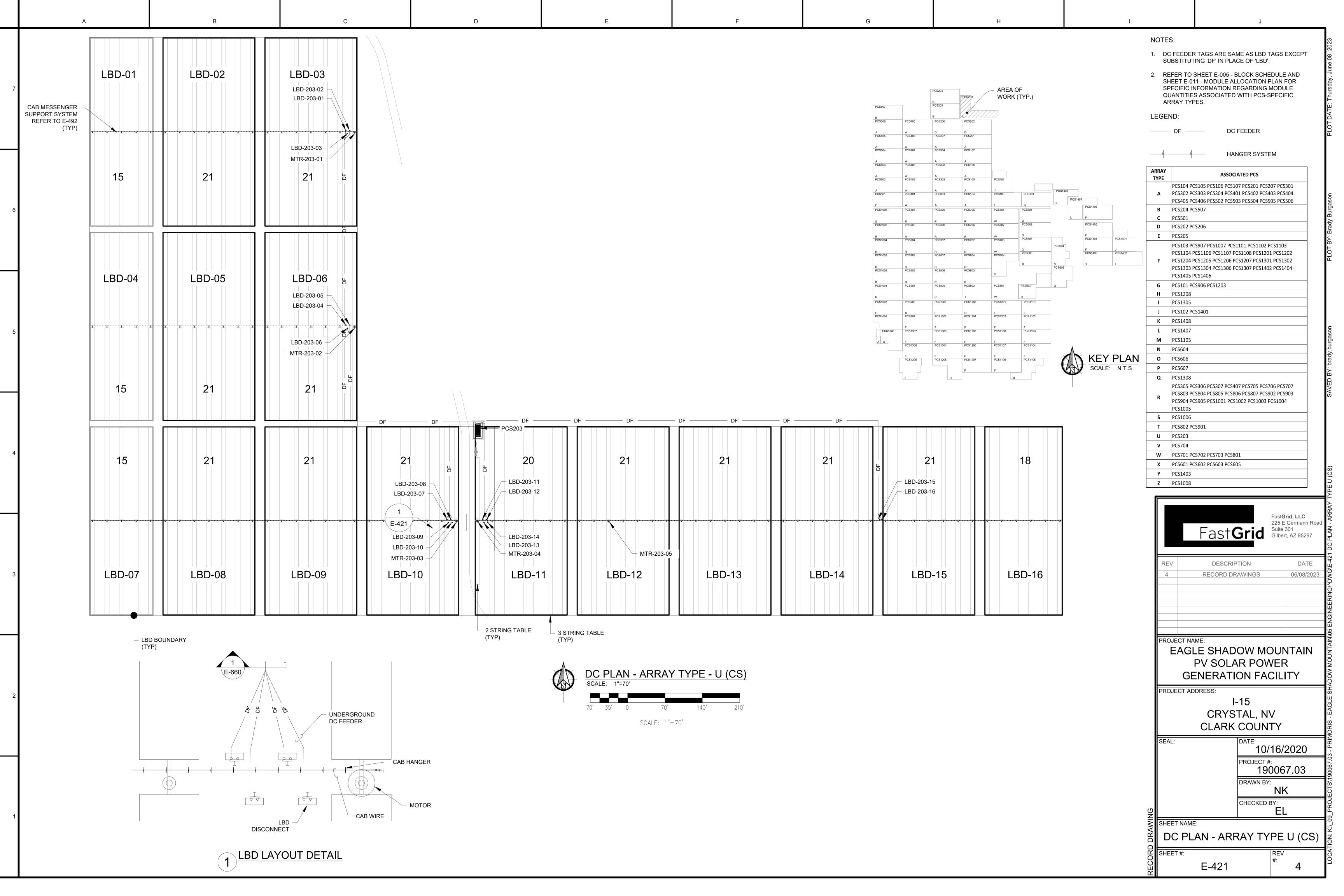


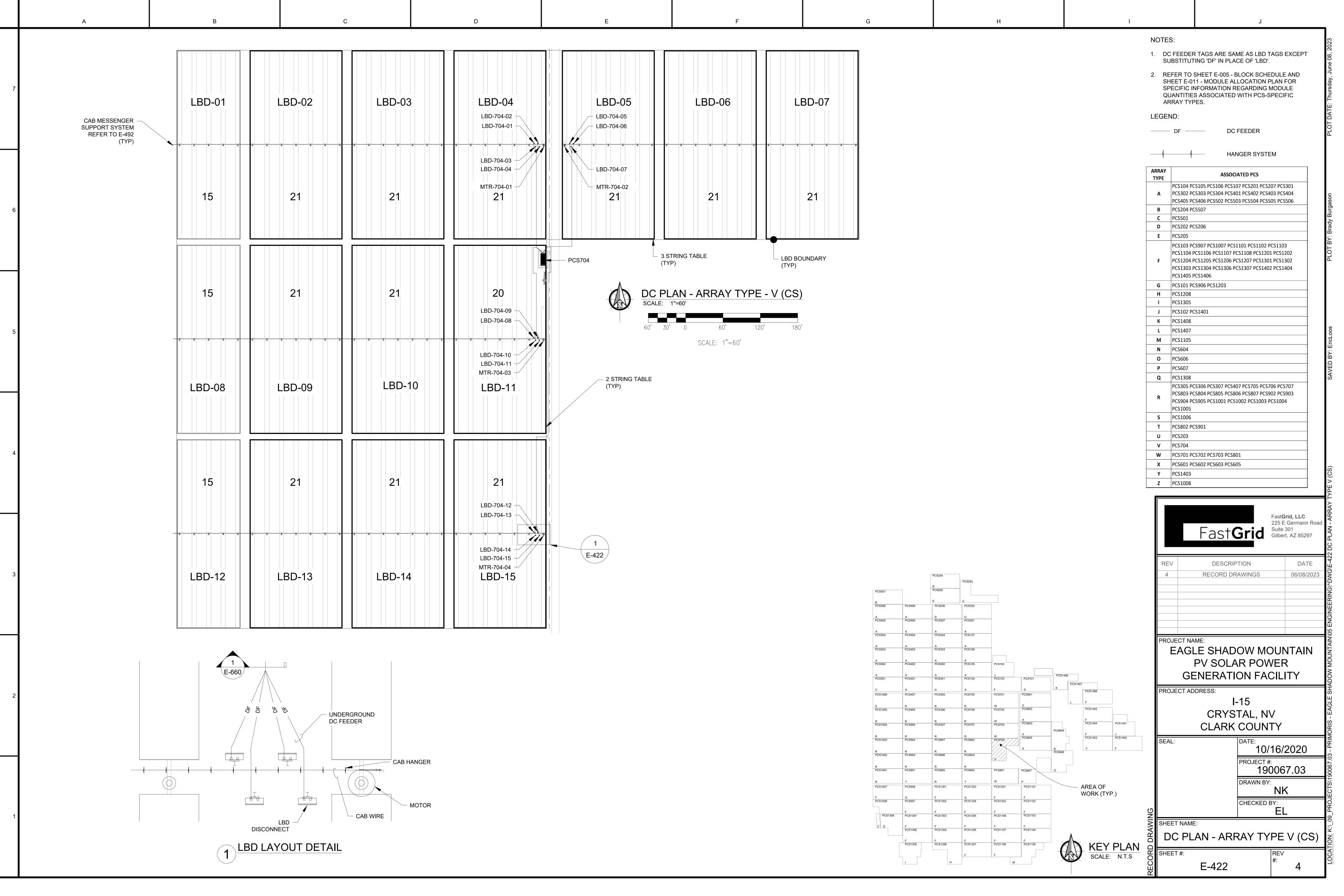


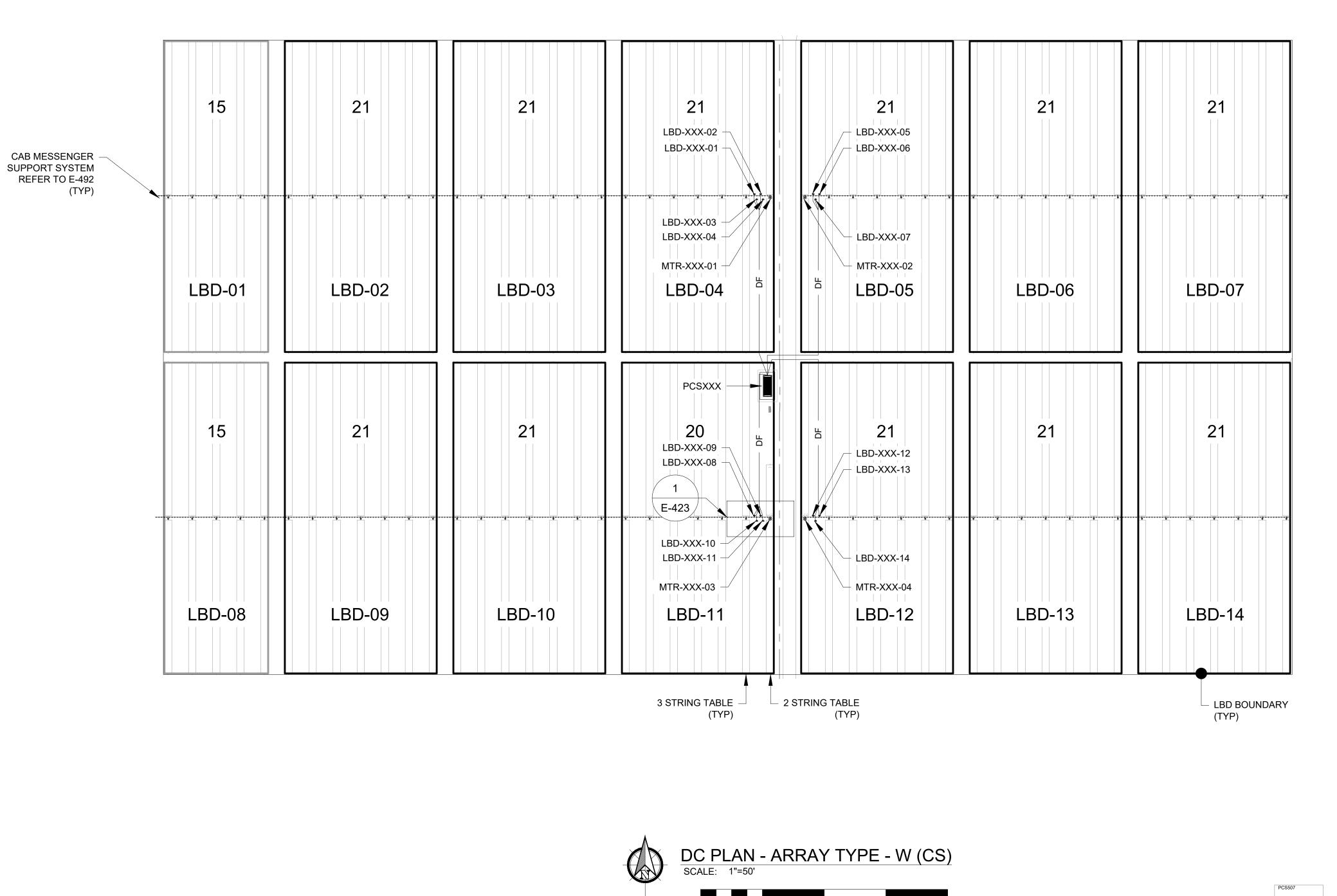


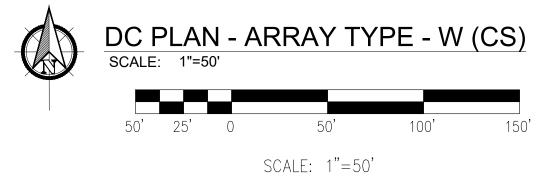


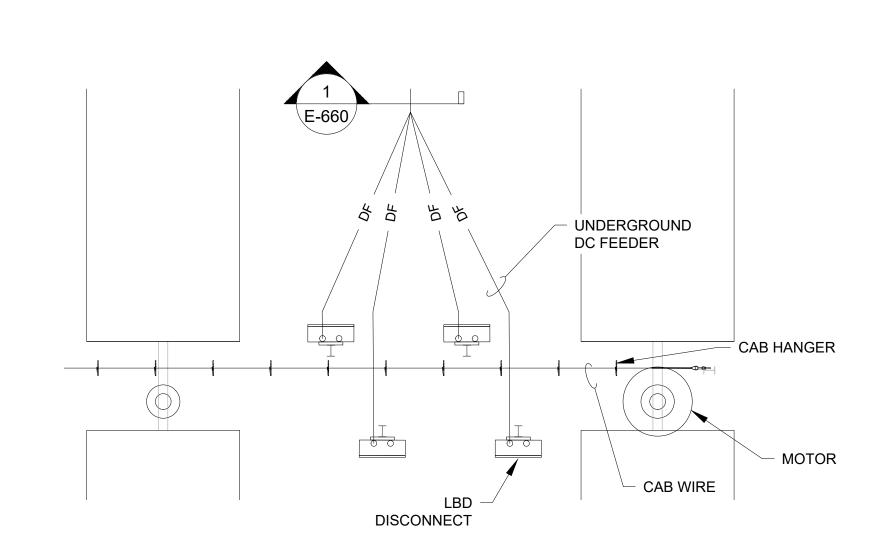






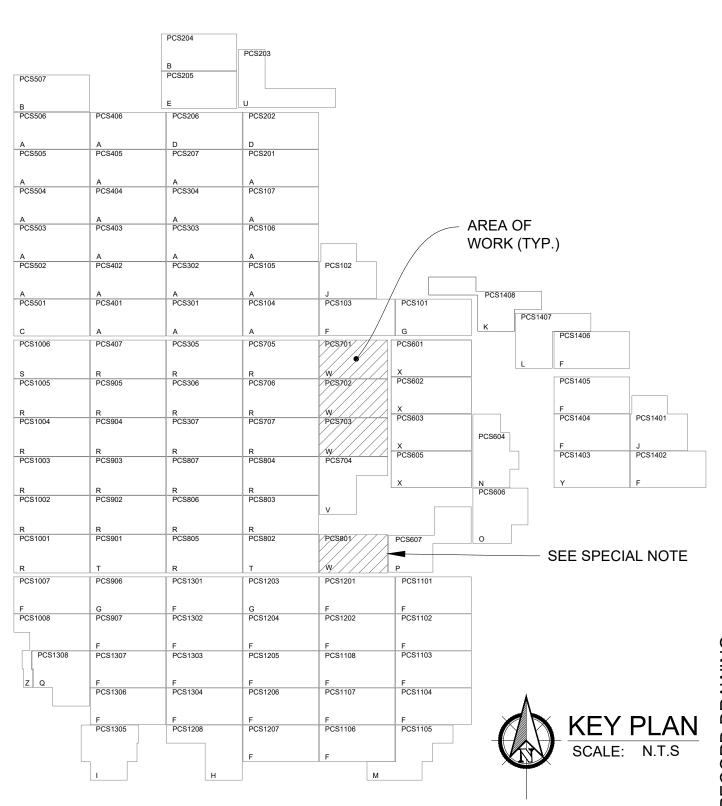






LBD LAYOUT DETAIL

SPECIAL NOTE: BLOCK PCS801 ONLY TO MITIGATE SHADING, THE 3-STRING TABLE IMMEDIATELY WEST OF PCS801 IS ELEVATED. THE TABLE AXIS OF ROTATION SHALL NOT BE GREATER THAN 2'-10" BELOW THE HIGHEST POINT ON THE INVERTER. COORDINATE PCS801 SKID **ELEVATION WITH CIVIL.**



G

NOTES:

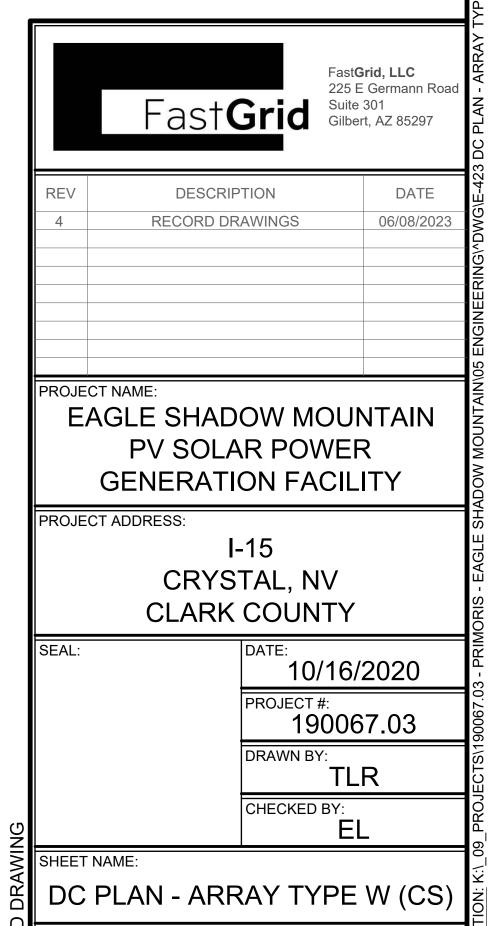
- 1. DC FEEDER TAGS ARE SAME AS LBD TAGS EXCEPT SUBSTITUTING 'DF' IN PLACE OF 'LBD'.
- 2. REFER TO SHEET E-005 BLOCK SCHEDULE AND SHEET E-011 - MODULE ALLOCATION PLAN FOR SPECIFIC INFORMATION REGARDING MODULE QUANTITIES ASSOCIATED WITH PCS-SPECIFIC ARRAY TYPES.

LEGEND:

——— DF ——— DC FEEDER

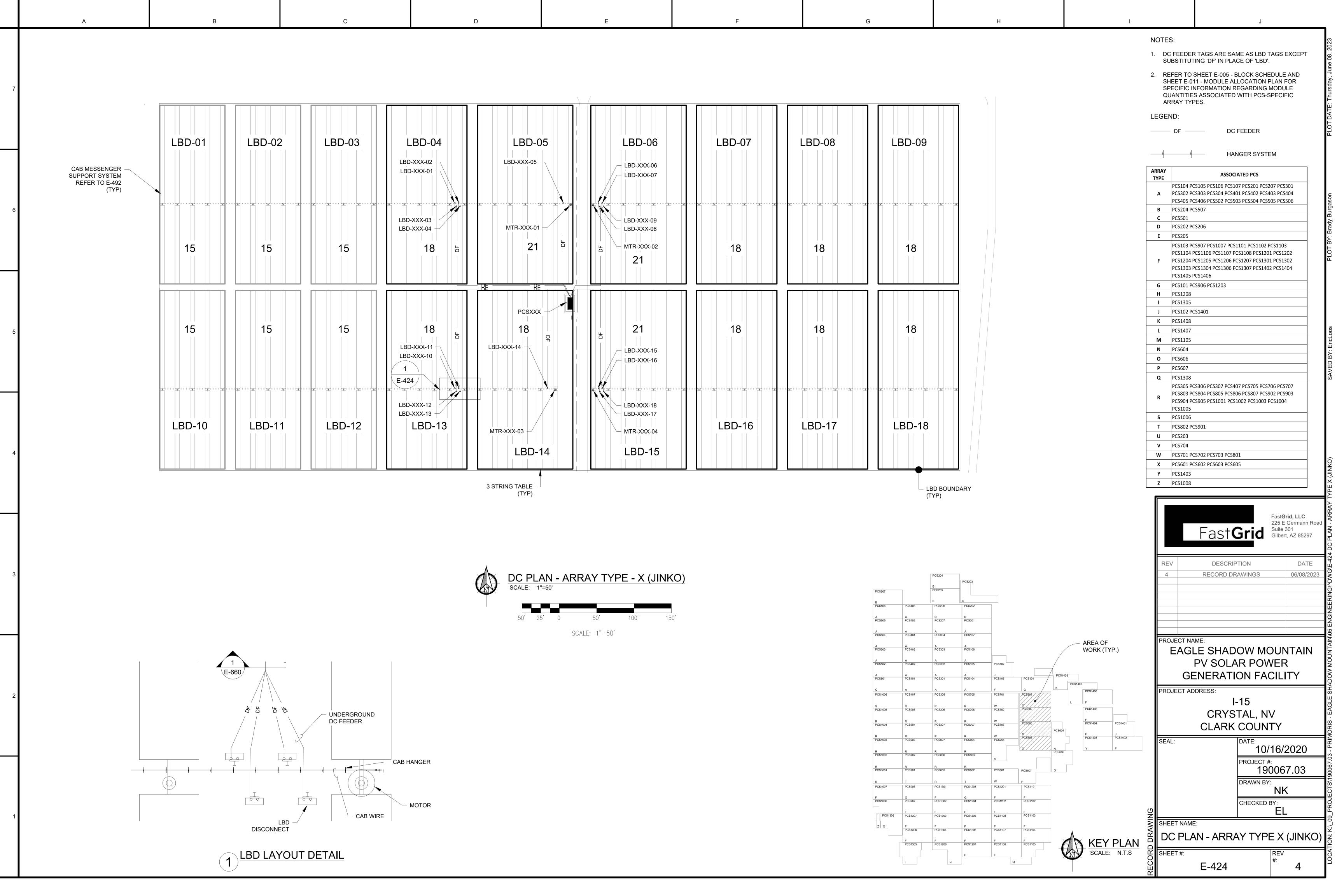
HANGER SYSTEM

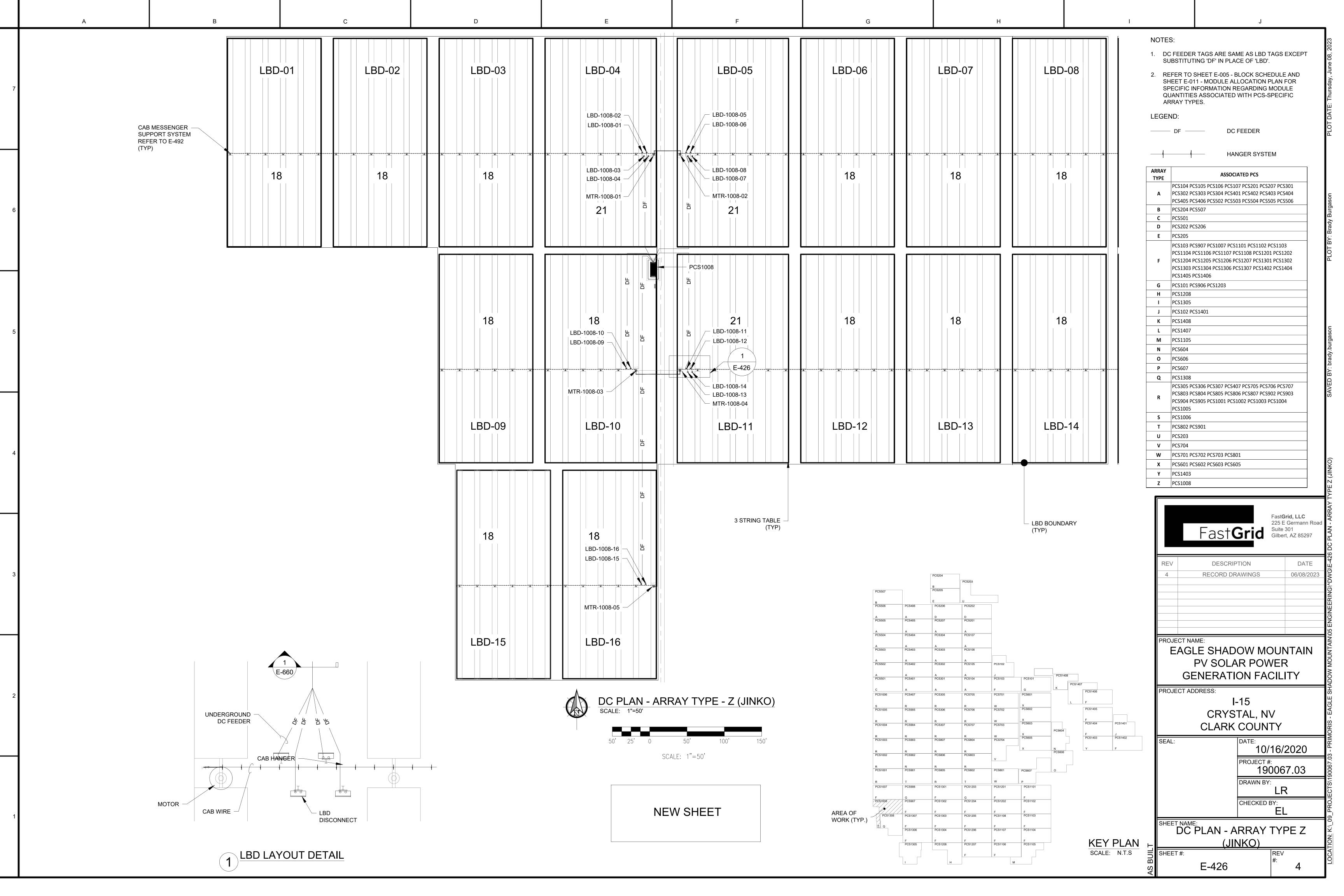
ARRAY TYPE	ASSOCIATED PCS
Α	PCS104 PCS105 PCS106 PCS107 PCS201 PCS207 PCS301 PCS302 PCS303 PCS304 PCS401 PCS402 PCS403 PCS404 PCS405 PCS406 PCS502 PCS503 PCS504 PCS505 PCS506
В	PCS204 PCS507
С	PCS501
D	PCS202 PCS206
E	PCS205
F	PCS103 PCS907 PCS1007 PCS1101 PCS1102 PCS1103 PCS1104 PCS1106 PCS1107 PCS1108 PCS1201 PCS1202 PCS1204 PCS1205 PCS1206 PCS1207 PCS1301 PCS1302 PCS1303 PCS1304 PCS1306 PCS1307 PCS1402 PCS1404 PCS1405 PCS1406
G	PCS101 PCS906 PCS1203
Н	PCS1208
1	PCS1305
J	PCS102 PCS1401
K	PCS1408
L	PCS1407
M	PCS1105
N	PCS604
0	PCS606
Р	PCS607
Q	PCS1308
R	PCS305 PCS306 PCS307 PCS407 PCS705 PCS706 PCS707 PCS803 PCS804 PCS805 PCS806 PCS807 PCS902 PCS903 PCS904 PCS905 PCS1001 PCS1002 PCS1003 PCS1004 PCS1005
S	PCS1006
Т	PCS802 PCS901
U	PCS203
V	PCS704
W	PCS701 PCS702 PCS703 PCS801
Х	PCS601 PCS602 PCS603 PCS605
Υ	PCS1403
Z	PCS1008

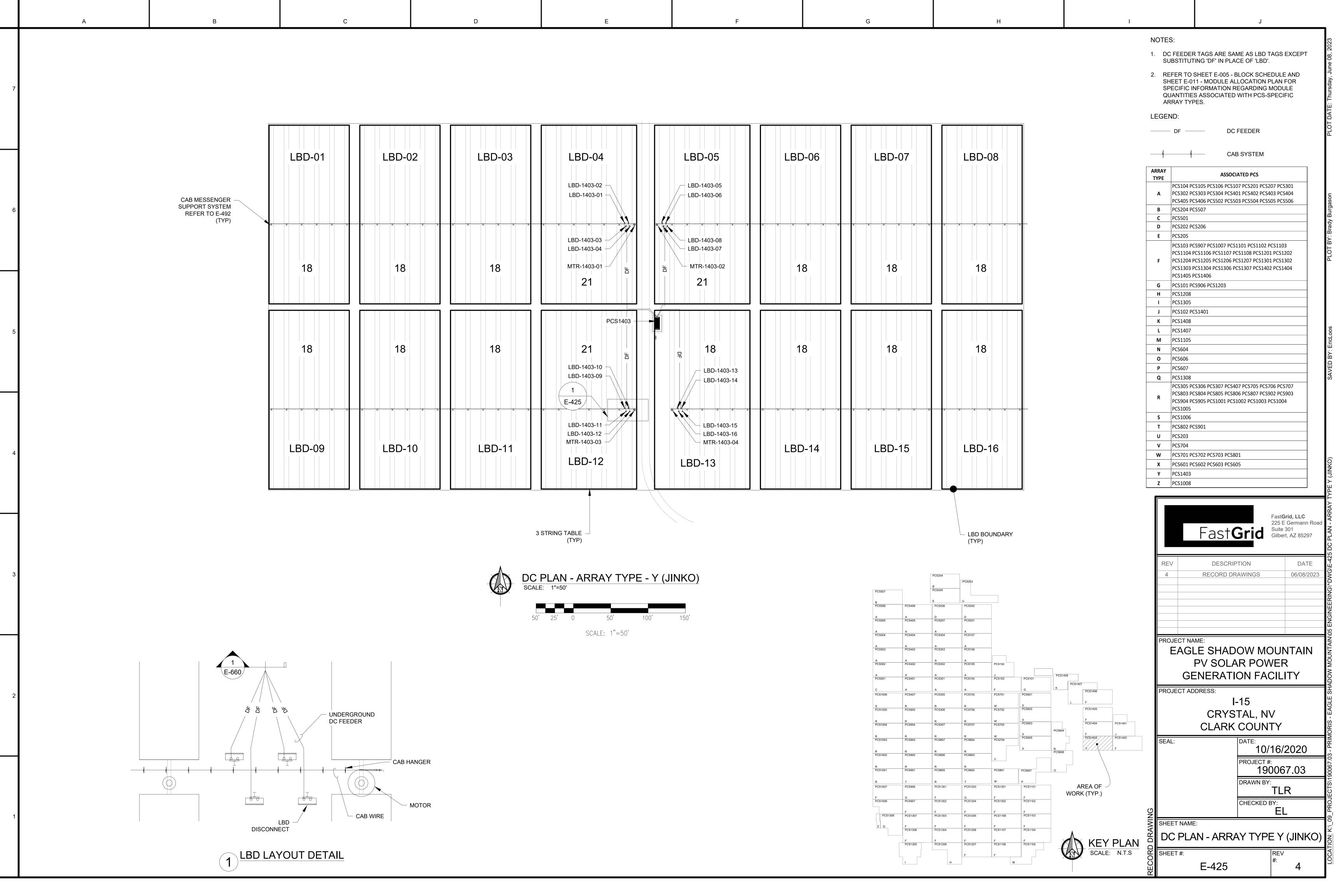


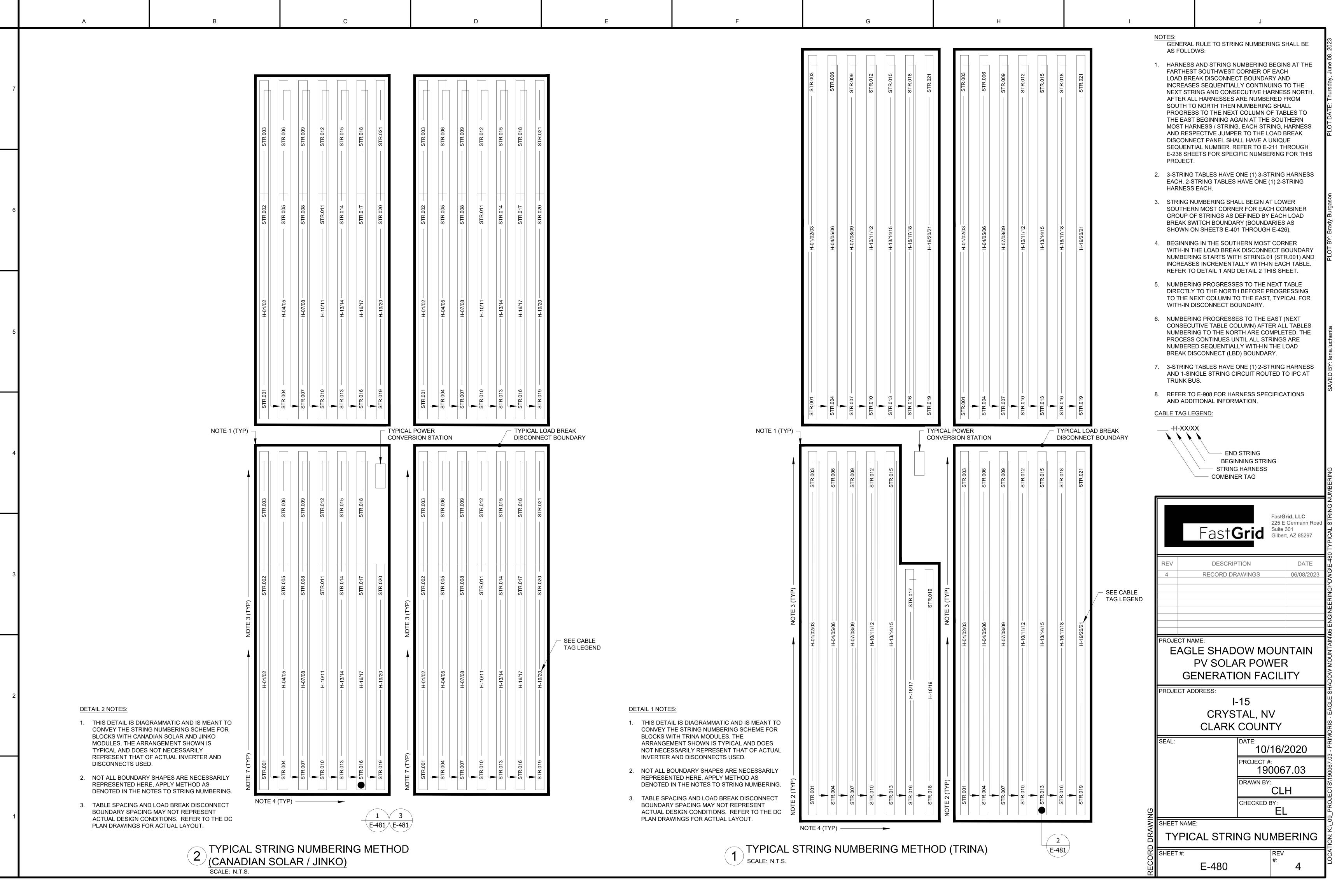
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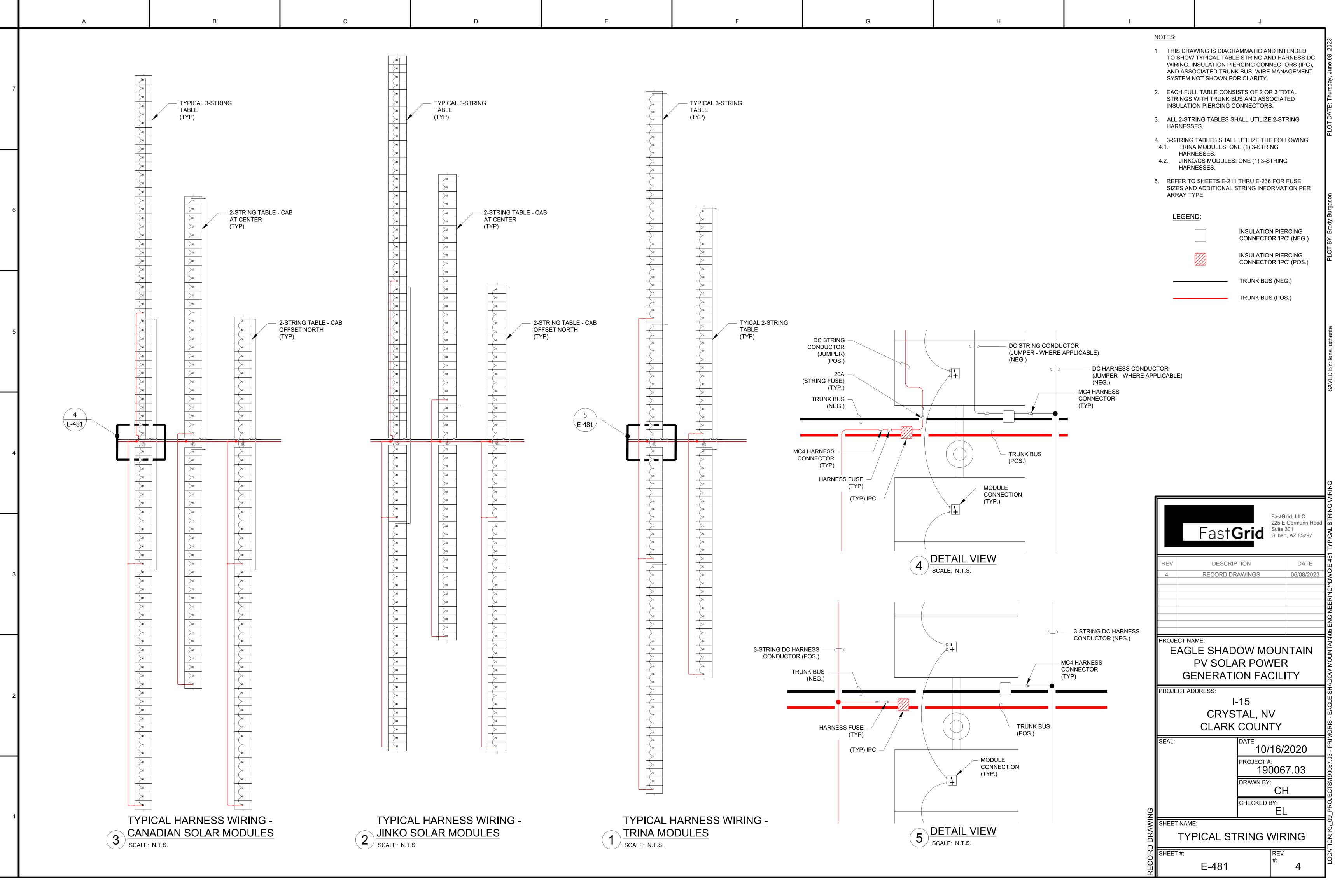
E-423

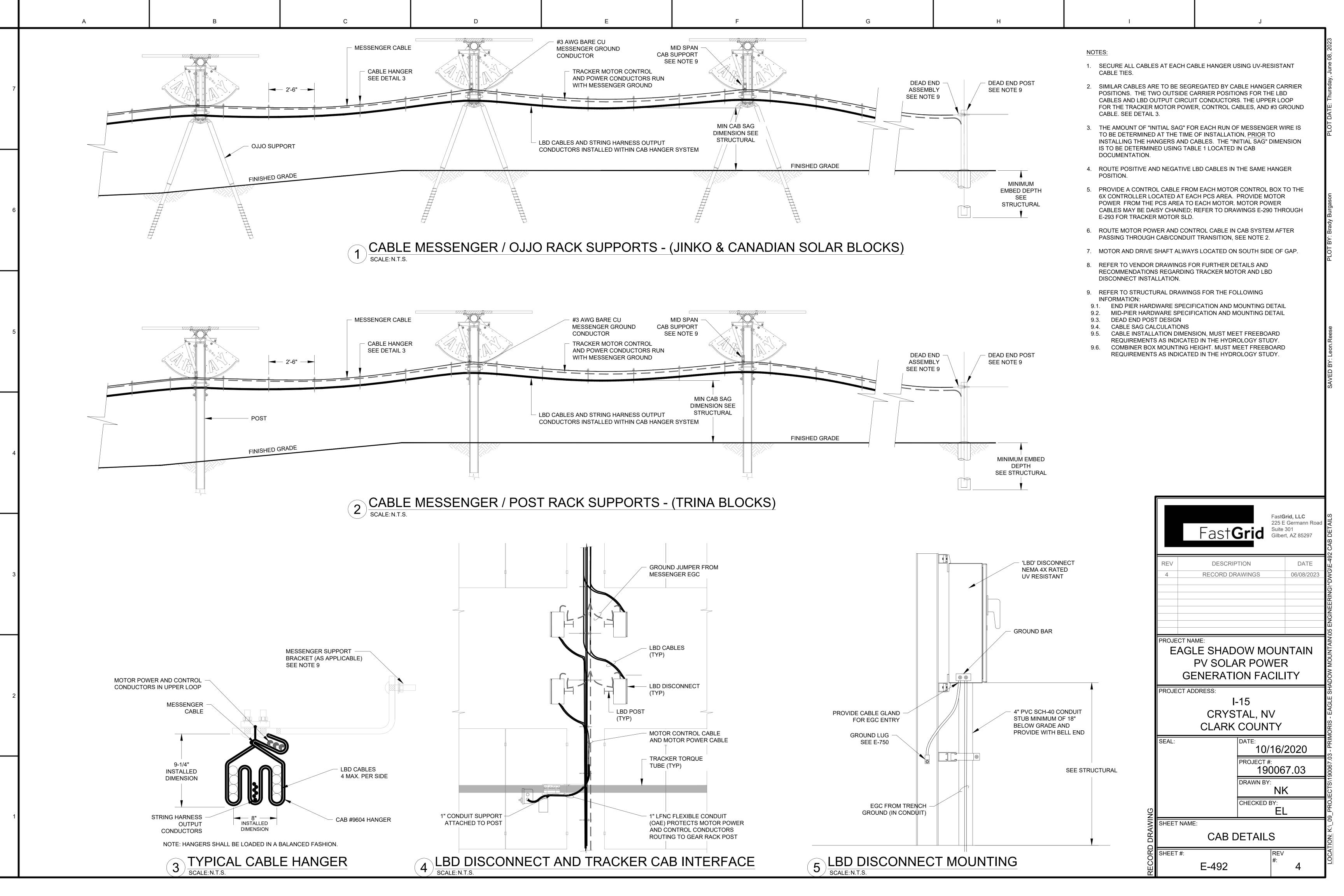


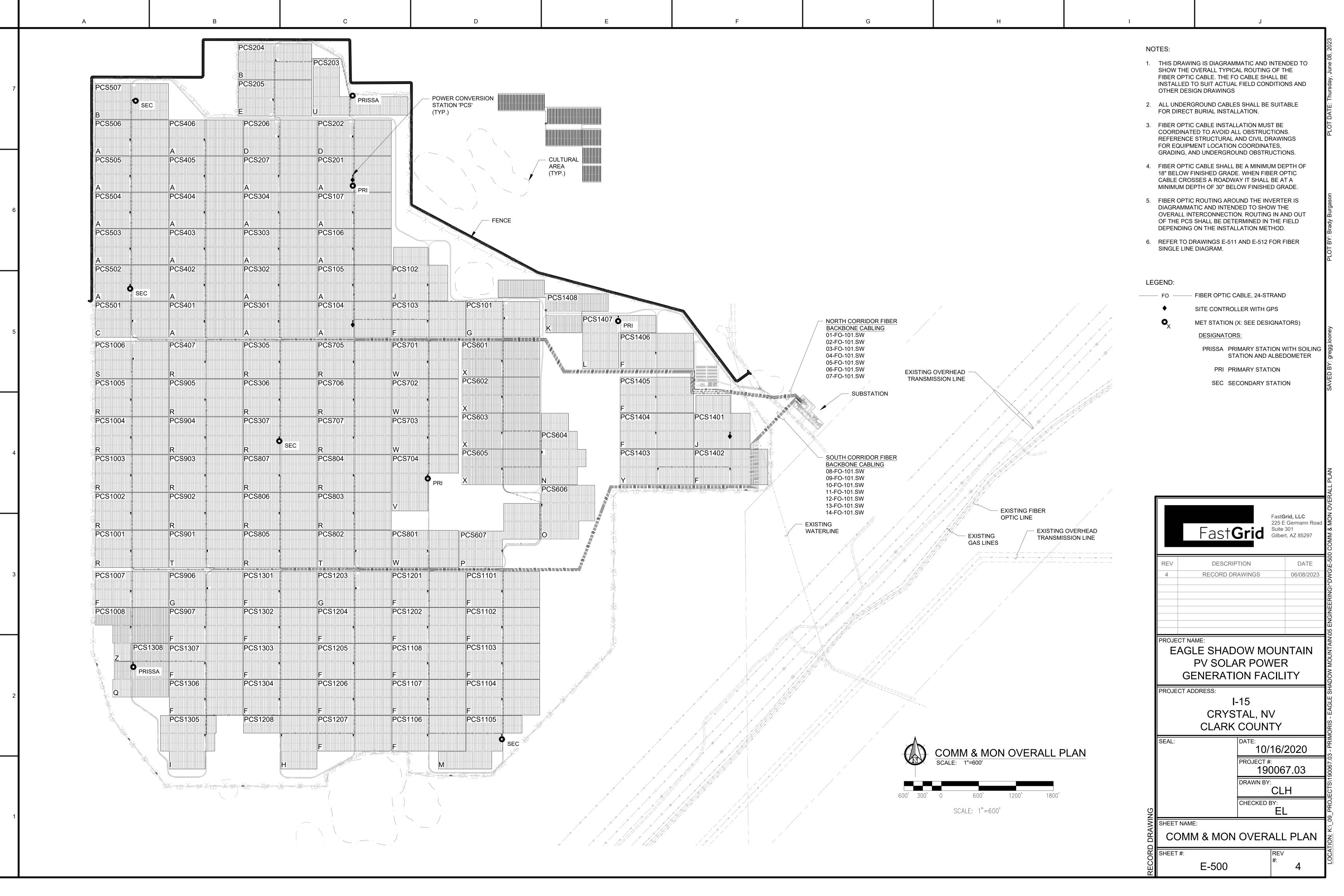


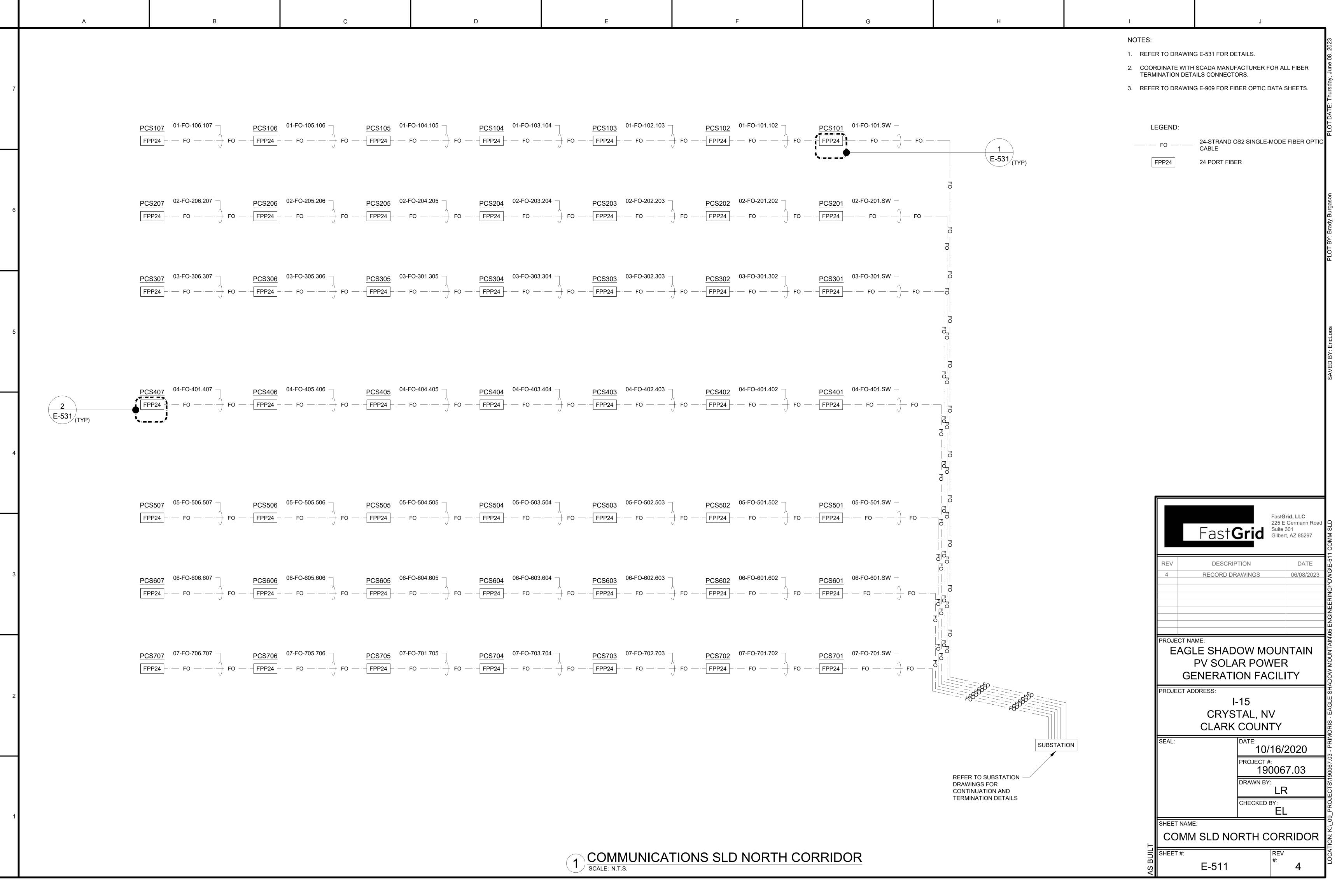


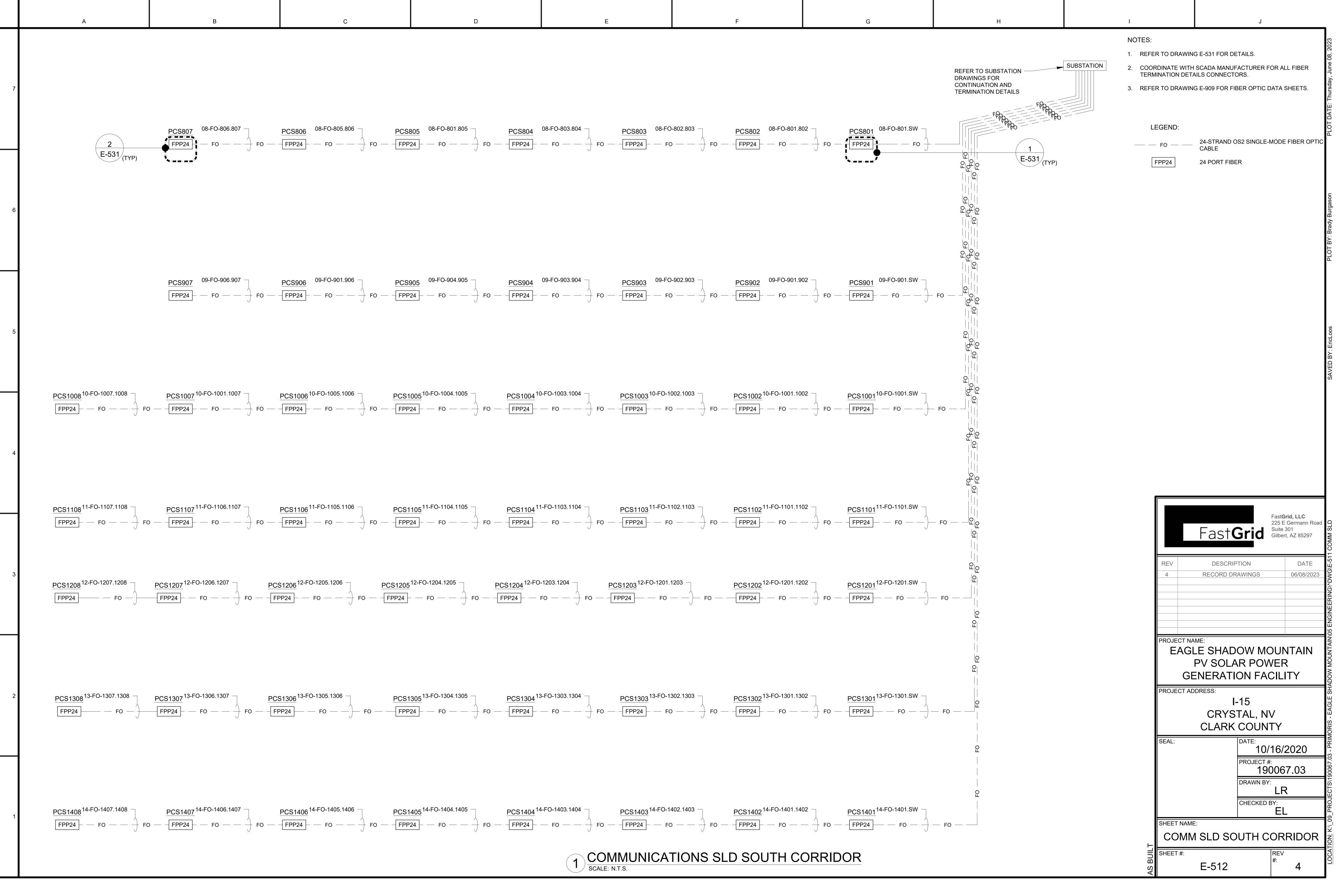


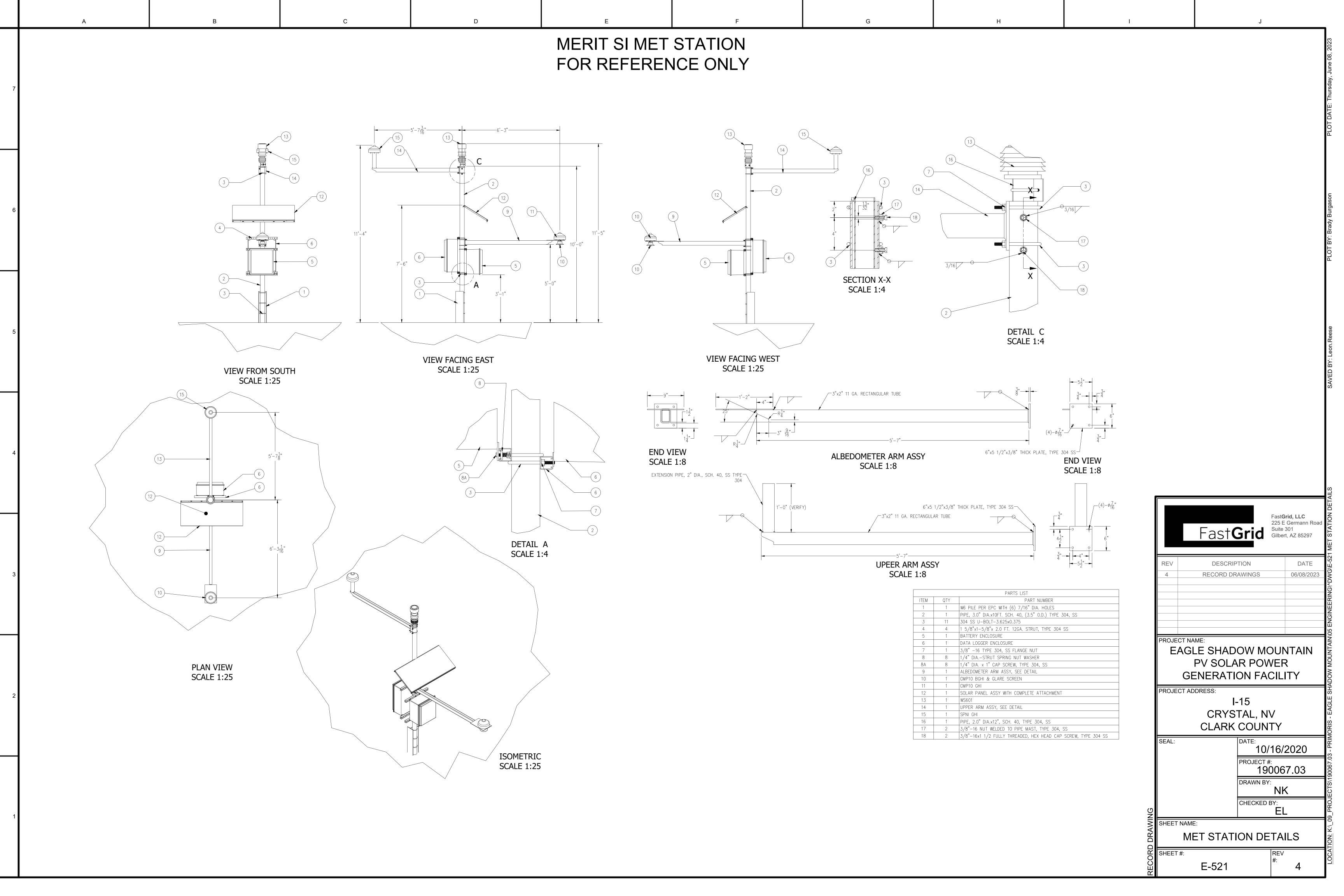


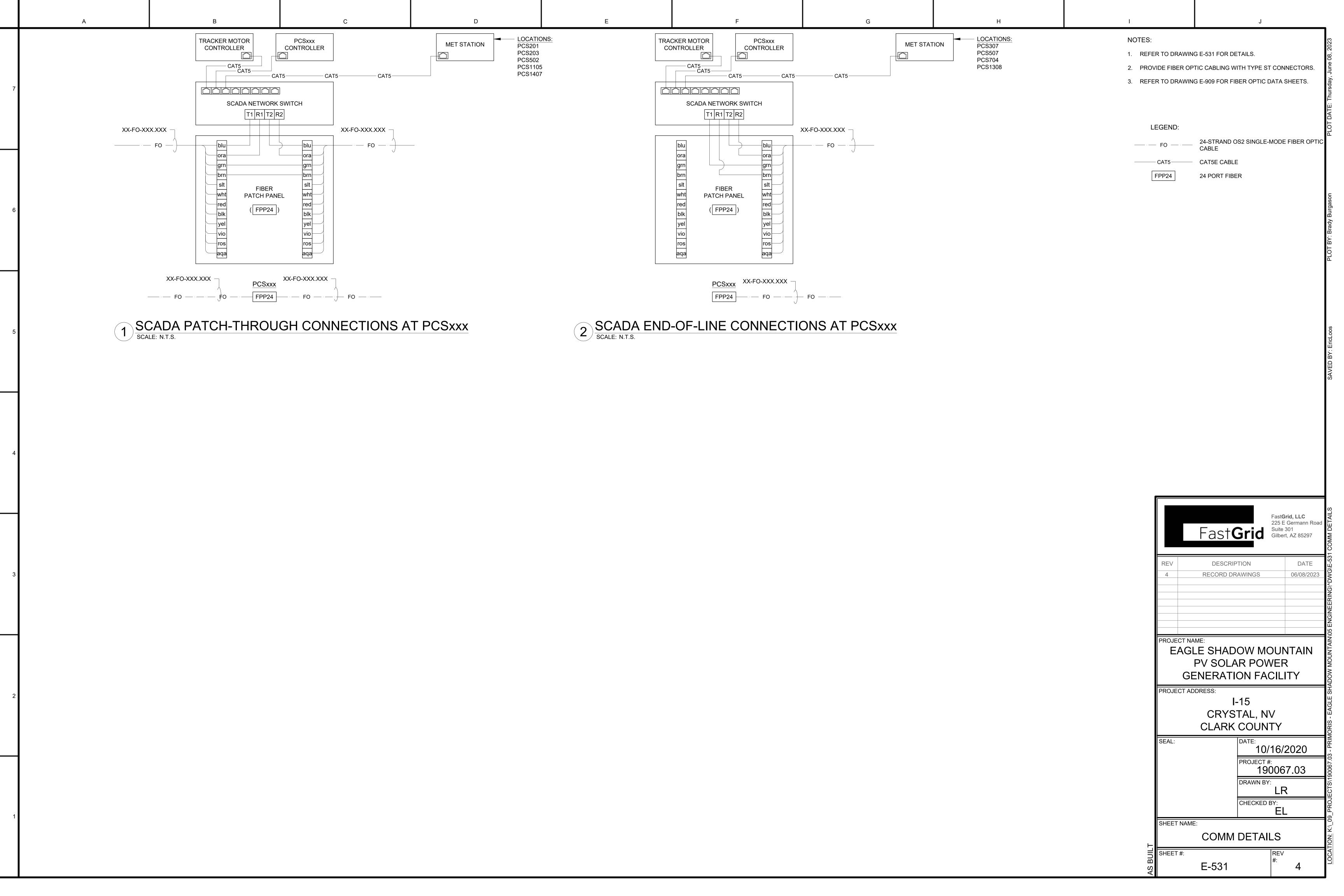


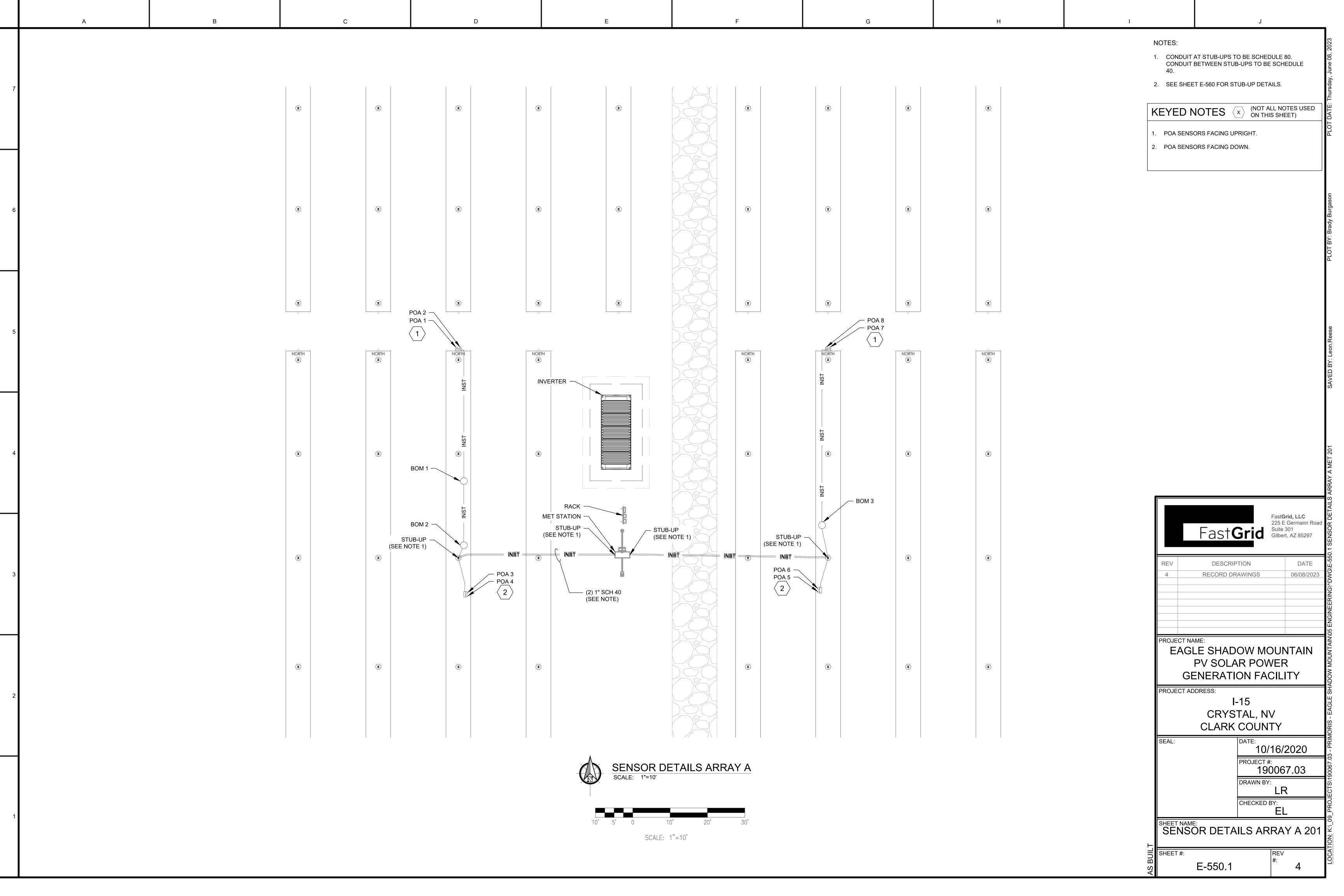


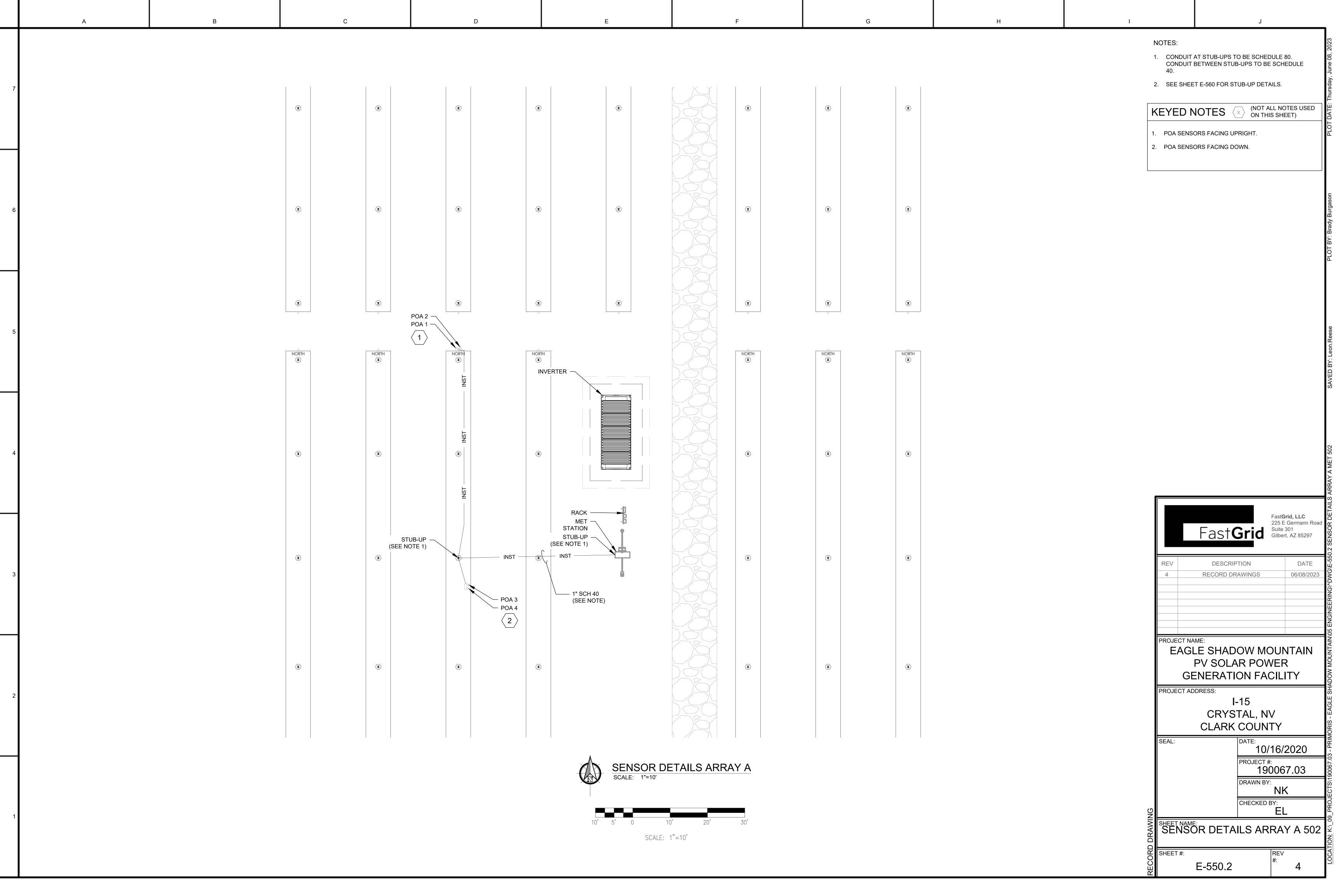


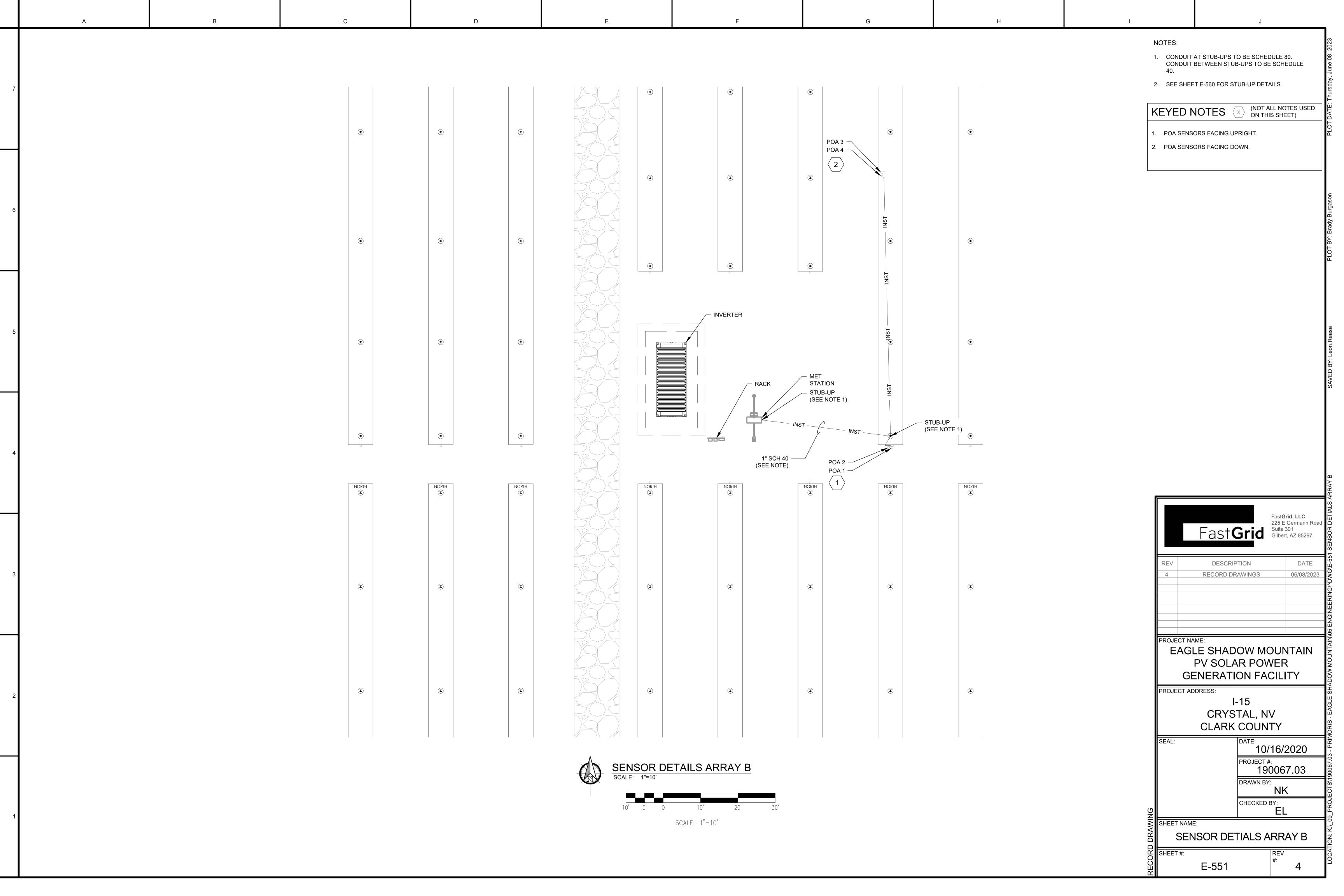


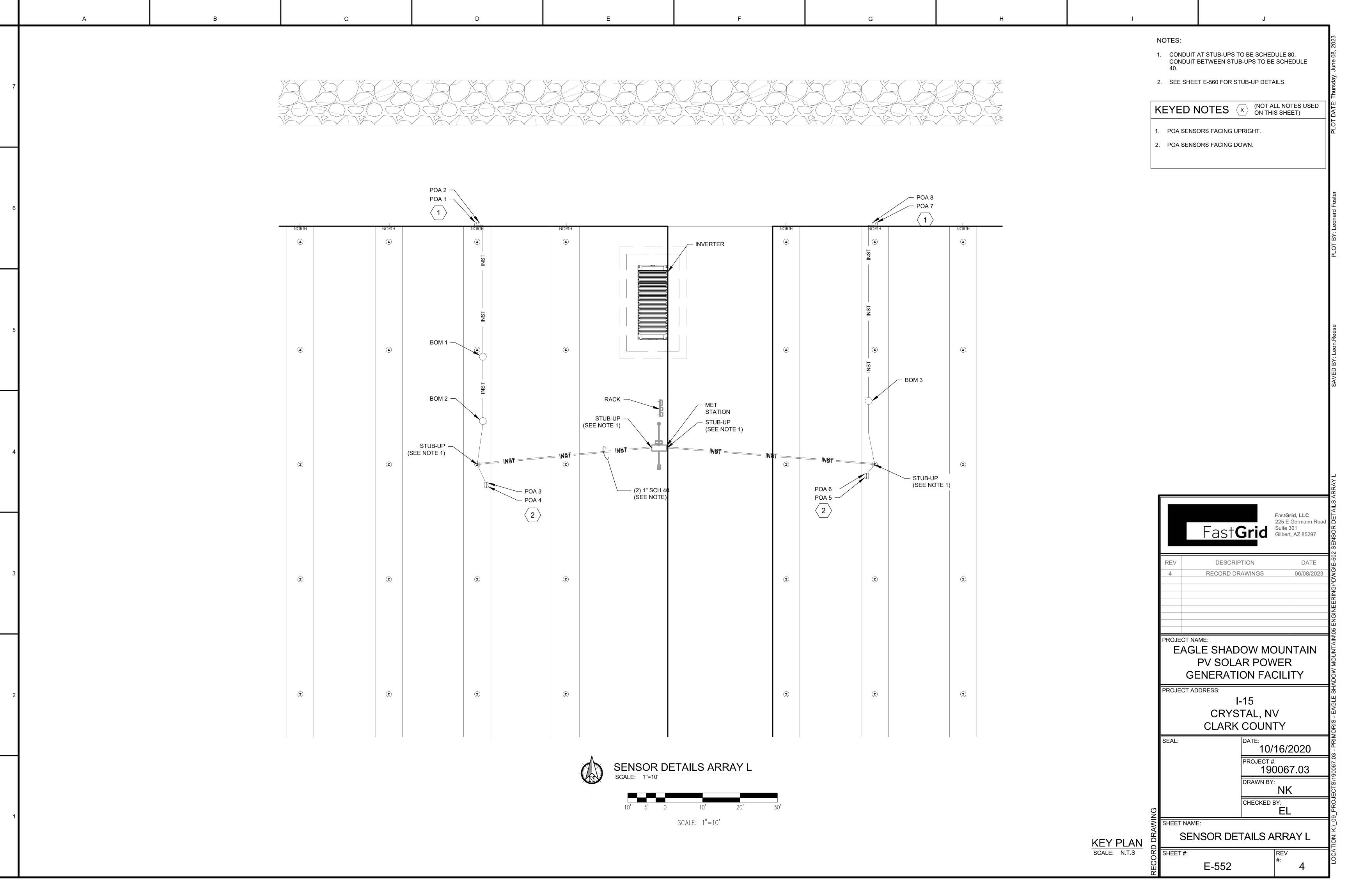


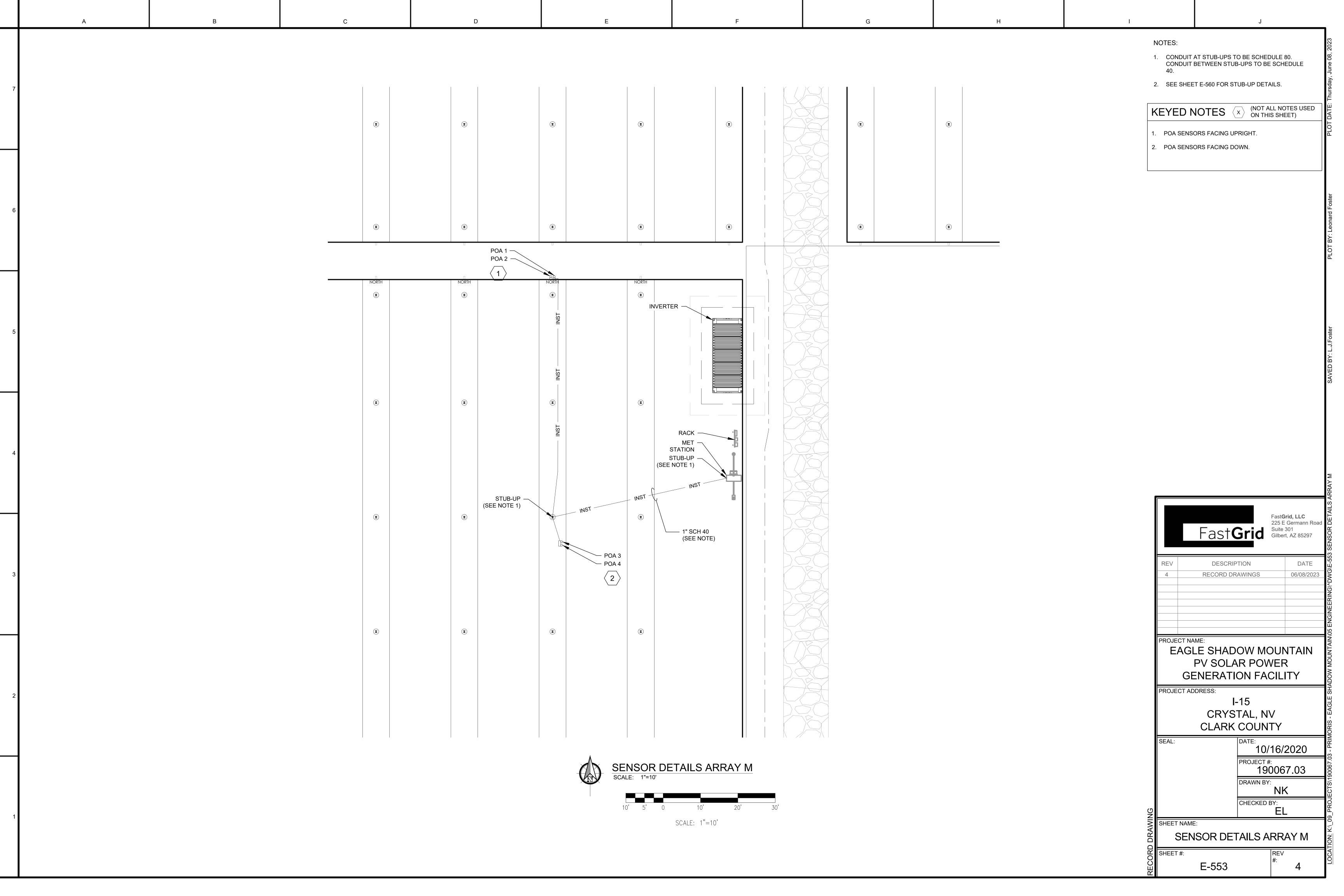


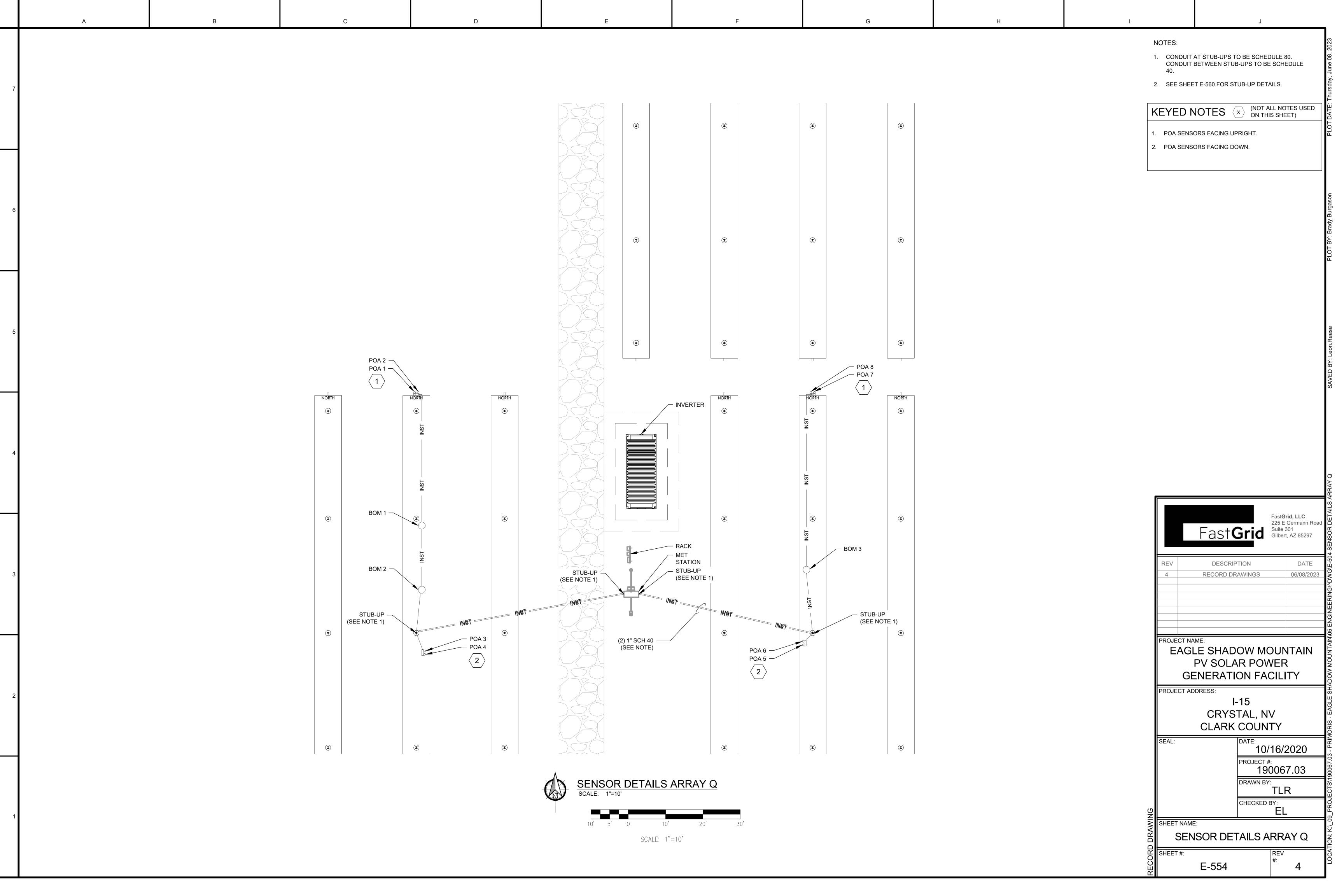


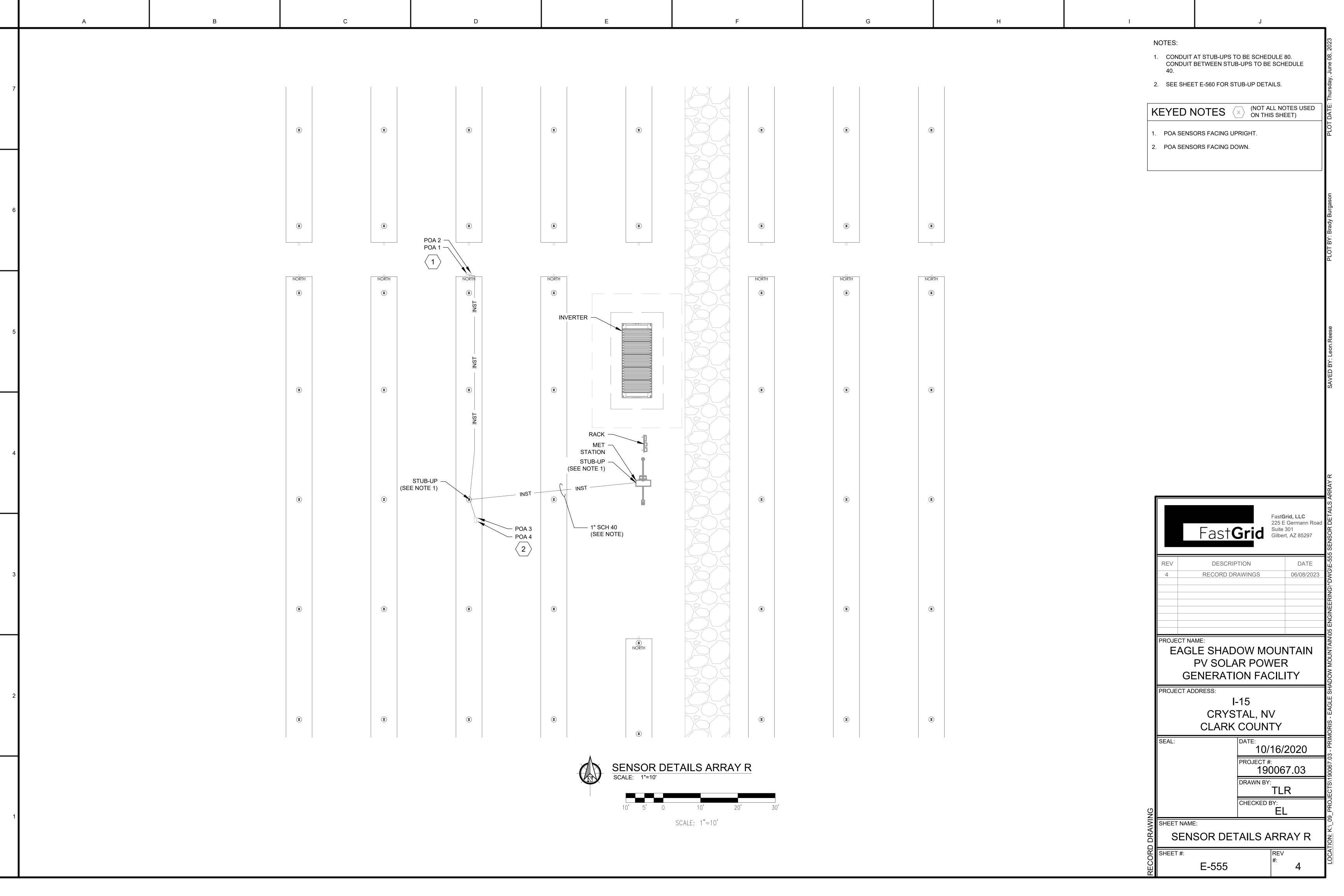


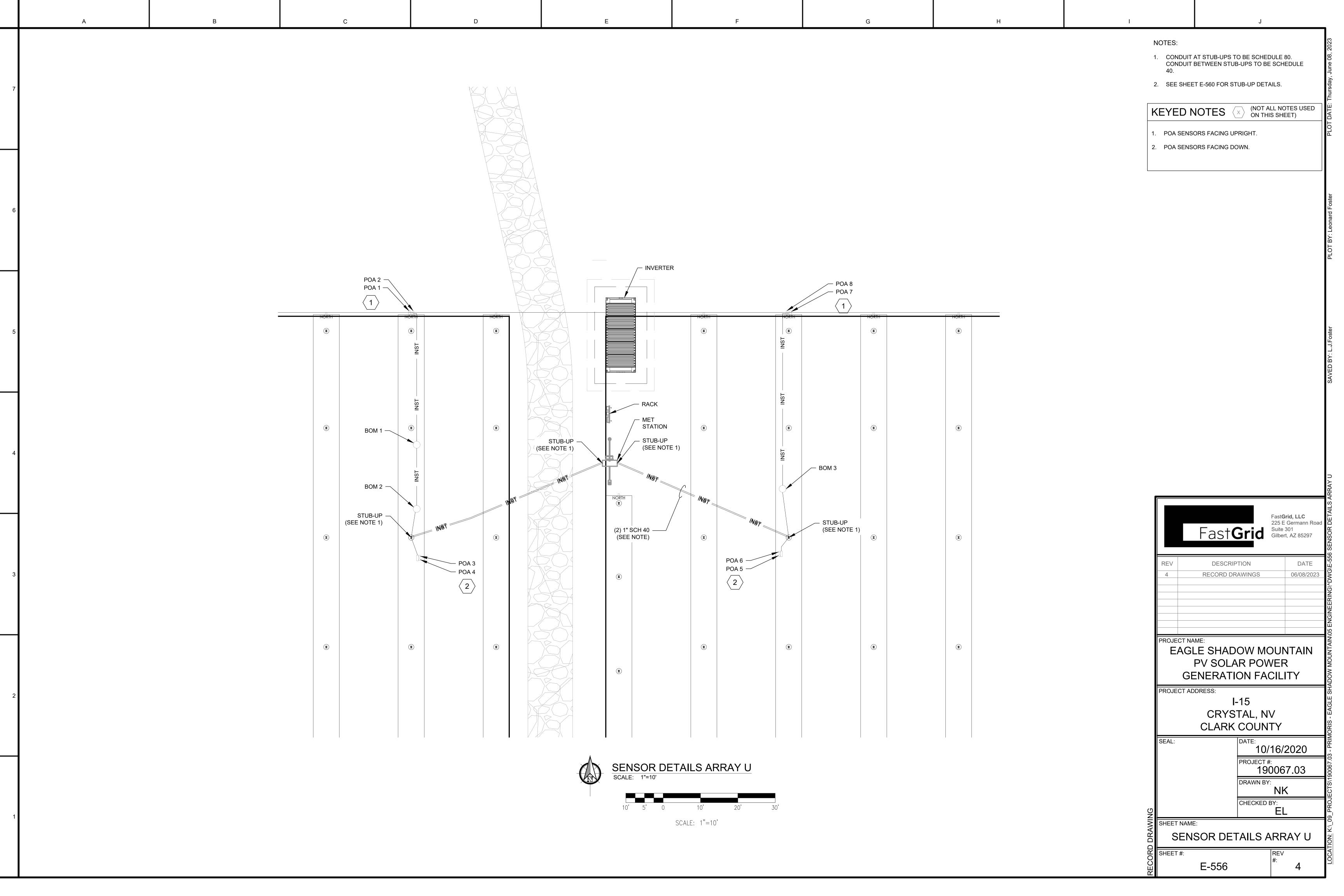


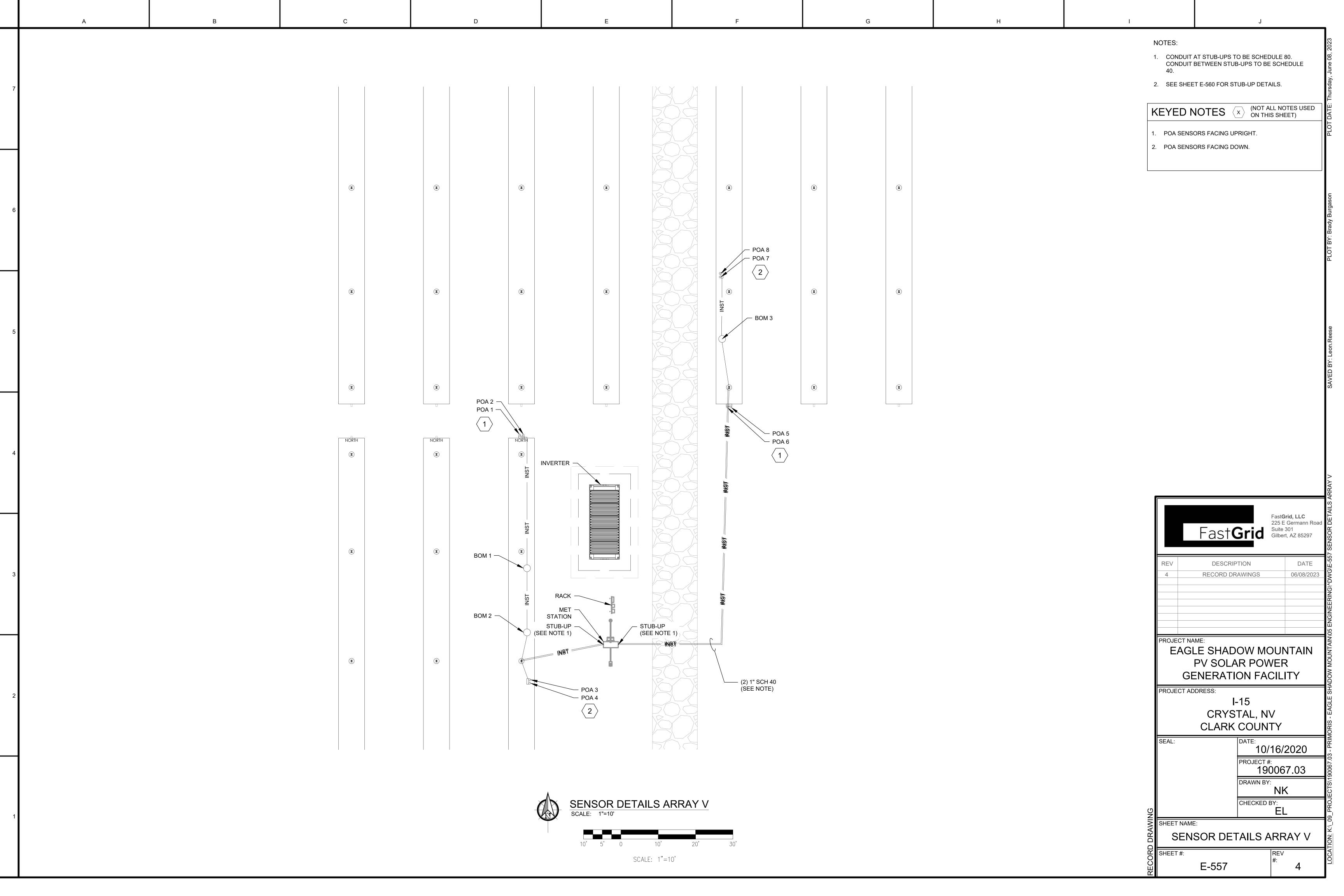


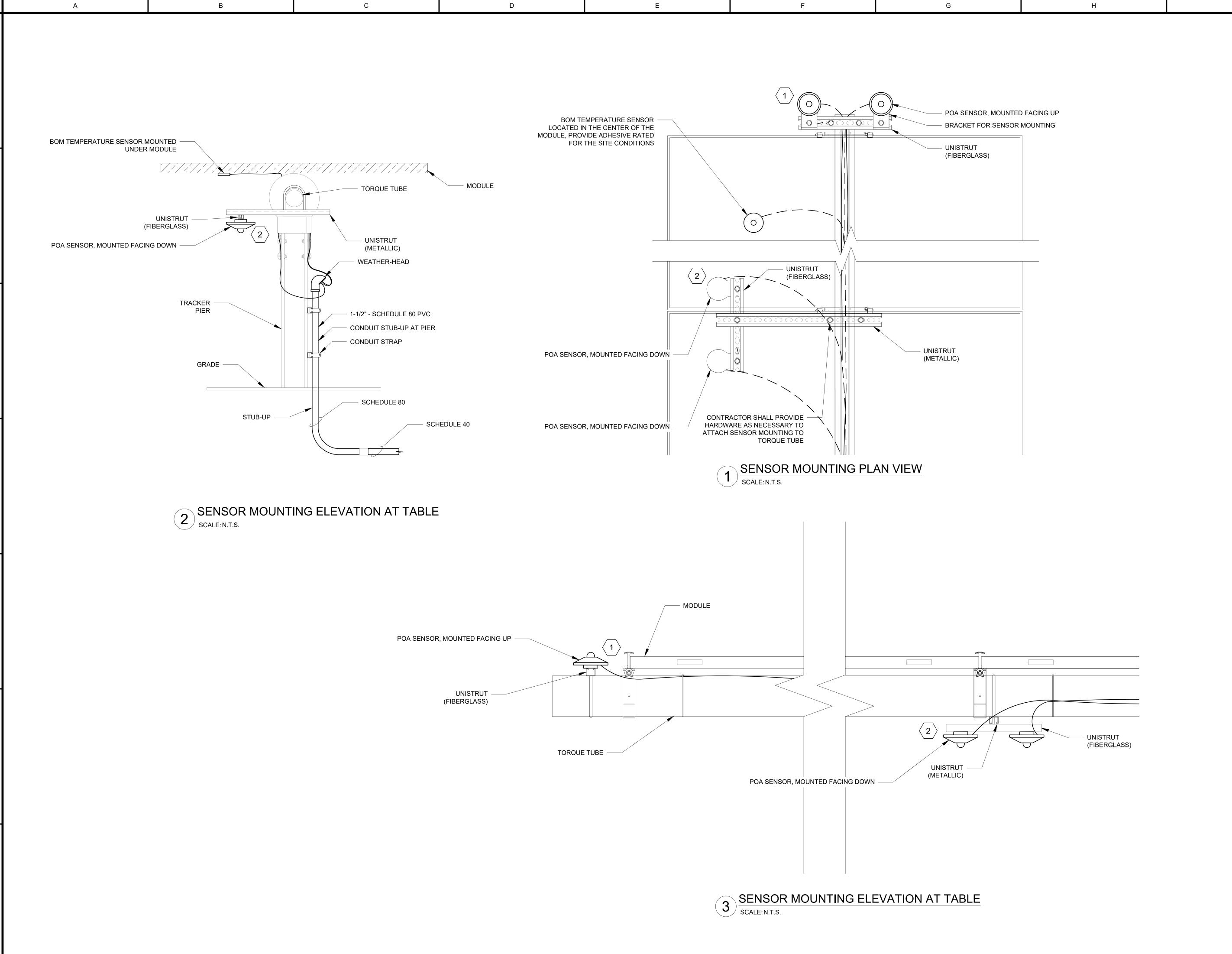










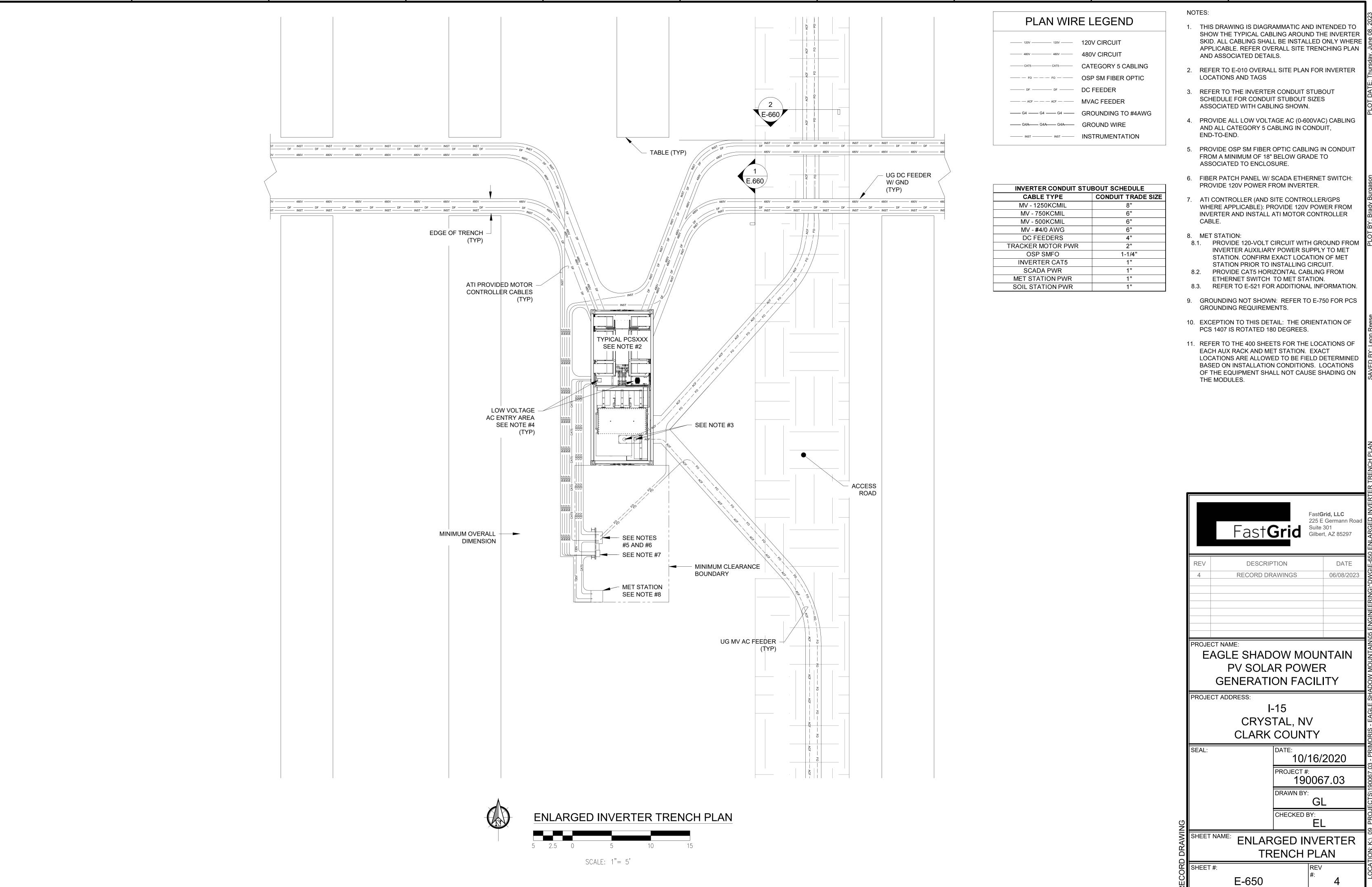


KEYED NOTES (NOT ALL NOTES USED ON THIS SHEET)

1. POA SENSORS FACING UPRIGHT.

2. POA SENSORS FACING DOWN.

Fast**Grid, LLC**225 E Germann Road
Suite 301
Gilbert, AZ 85297 DESCRIPTION DATE RECORD DRAWINGS 06/08/2023 EAGLE SHADOW MOUNTAIN PV SOLAR POWER **GENERATION FACILITY** PROJECT ADDRESS: I-15 CRYSTAL, NV **CLARK COUNTY** 10/16/2020 190067.03 DRAWN BY: LF CHECKED BY: EL SHEET NAME: SENSOR DETAILS SHEET #: E-560



- 1. THIS DRAWING IS DIAGRAMMATIC AND INTENDED TO SHOW THE TYPICAL CABLING AROUND THE INVERTER SKID. ALL CABLING SHALL BE INSTALLED ONLY WHERE APPLICABLE. REFER OVERALL SITE TRENCHING PLAN 「ラ
- 2. REFER TO E-010 OVERALL SITE PLAN FOR INVERTER
- 3. REFER TO THE INVERTER CONDUIT STUBOUT SCHEDULE FOR CONDUIT STUBOUT SIZES ASSOCIATED WITH CABLING SHOWN.
- AND ALL CATEGORY 5 CABLING IN CONDUIT,
- FROM A MINIMUM OF 18" BELOW GRADE TO
- 6. FIBER PATCH PANEL W/ SCADA ETHERNET SWITCH: PROVIDE 120V POWER FROM INVERTER.
- WHERE APPLICABLE): PROVIDE 120V POWER FROM INVERTER AND INSTALL ATI MOTOR CONTROLLER
- INVERTER AUXILIARY POWER SUPPLY TO MET STATION. CONFIRM EXACT LOCATION OF MET STATION PRIOR TO INSTALLING CIRCUIT.
- ETHERNET SWITCH TO MET STATION.
- 8.3. REFER TO E-521 FOR ADDITIONAL INFORMATION.
- 10. EXCEPTION TO THIS DETAIL: THE ORIENTATION OF PCS 1407 IS ROTATED 180 DEGREES.
- 11. REFER TO THE 400 SHEETS FOR THE LOCATIONS OF EACH AUX RACK AND MET STATION. EXACT LOCATIONS ARE ALLOWED TO BE FIELD DETERMINED BASED ON INSTALLATION CONDITIONS. LOCATIONS OF THE EQUIPMENT SHALL NOT CAUSE SHADING ON



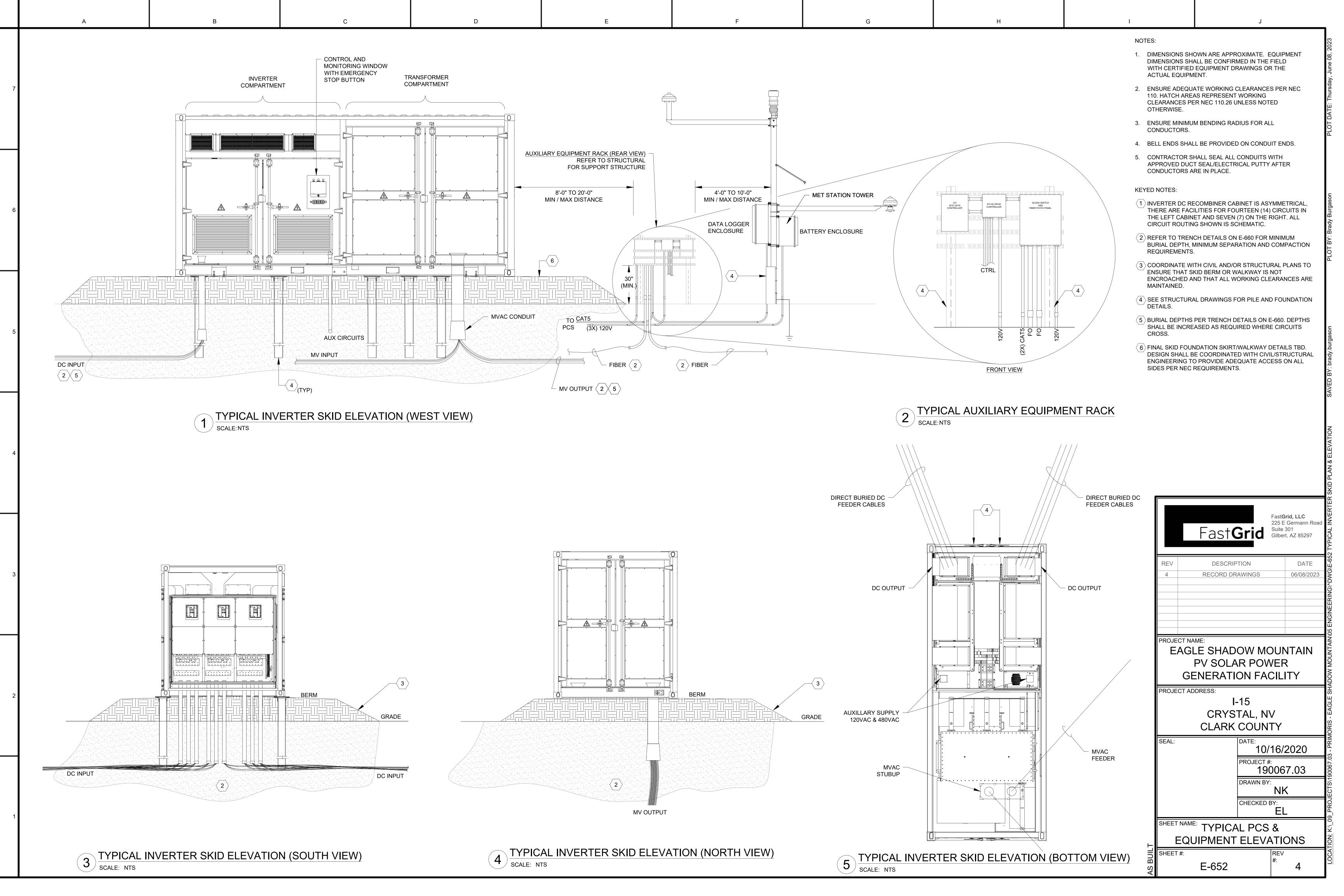
DATE 06/08/2023

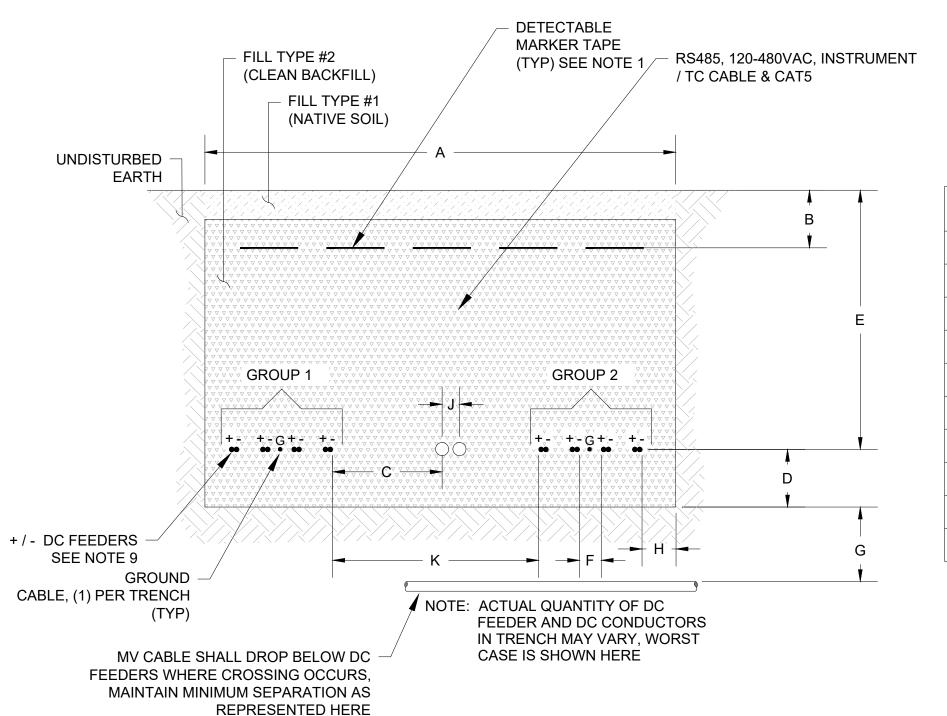
EAGLE SHADOW MOUNTAIN PV SOLAR POWER **GENERATION FACILITY**

> CRYSTAL, NV **CLARK COUNTY**

10/16/2020 190067.03 DRAWN BY: GL CHECKED BY:

SHEET NAME: ENLARGED INVERTER TRENCH PLAN

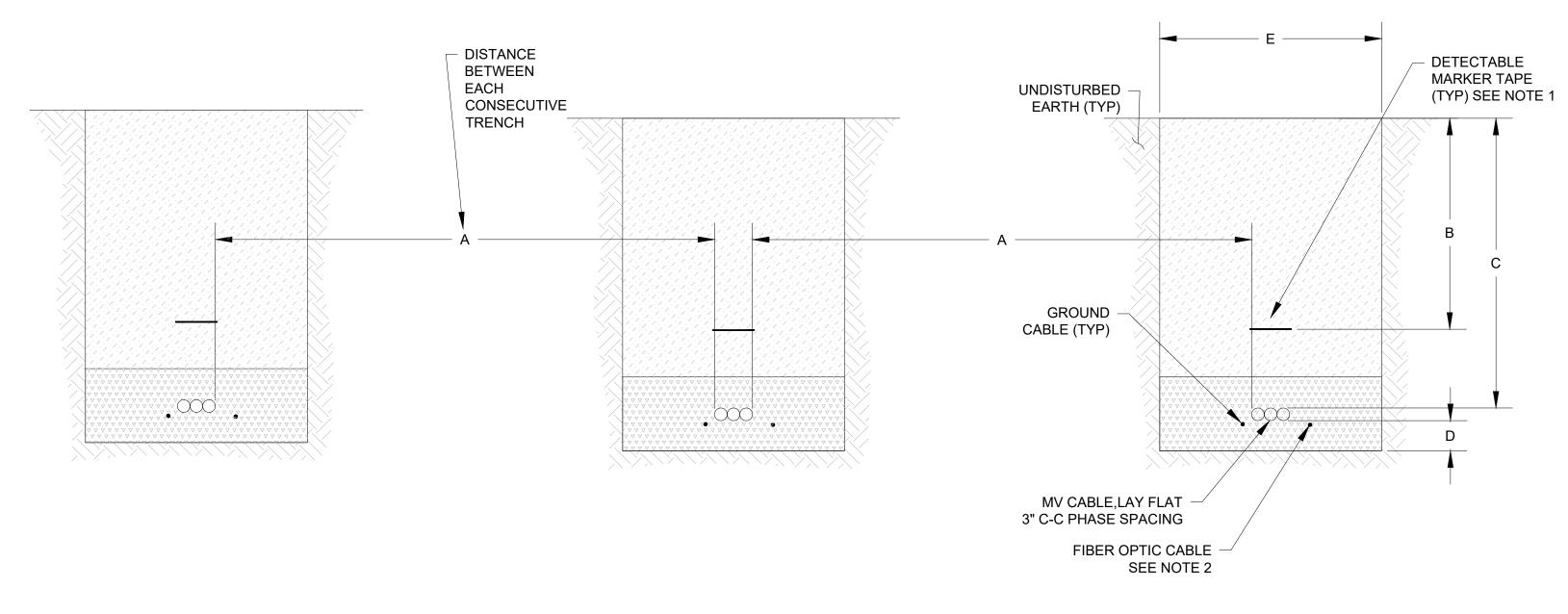




D

ITEM	DIMENSION
Α	AS REQUIRED
В	12"
С	6"
D	6"
Е	30"
F	4"
G	12"
Н	4"
J	8"
K	24"

DC FEEDER TRENCH (TYPICAL)



Α	42"			
В	24"			
С	36"			
D	SEE NOTE BELOW			
E	AS REQUIRED			
NOTE: THE BED DEPTH MAY BE OMITTED IF				

DIMENSION

ITEM

THE TRENCH IS VISUALLY INSPECTED IN FULL AND ALL ROCKS OR OTHER COMPONENTS THAT COULD DAMAGE THE CABLES ARE REMOVED; OTHERWISE PROVIDE 3" BED.

2 MV TRENCH SECTION (TYPICAL)
SCALE: NTS

LEGEND:

G



UNDISTURBED EARTH



CLEAN BACKFILL (FILL TYPE #1) SEE NOTE #7.1.



CLEAN BACKFILL (FILL TYPE #2) SEE NOTE #7.2.

NOTES:

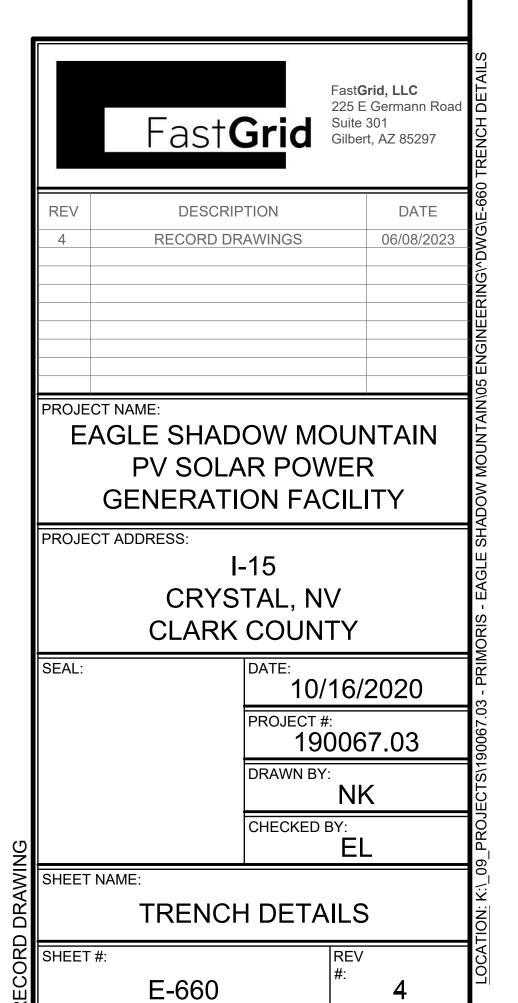
- 1. INSTALL RED DETECTABLE MARKER TAPE IN ALL TRENCHES. PROVIDE SINGLE TAPE FOR EVERY 18" OF TRENCH WIDTH.
- 2. MISCELLANEOUS CABLES INCLUDING FIBER OPTIC FEEDER MAY UTILIZE THE UNDERGROUND TRENCH SYSTEM WHERE APPLICABLE. SEE GENERAL NOTES SHEET E.001 FOR SPACING REQUIREMENTS WITH OTHER CABLING. FO CABLE MAY BE AT ANY DEPTH WITH OTHER CABLING.
- 3. FOR AC FEEDER INFORMATION, REFERENCE SHEETS E-200 THROUGH E-206.
- 4. ALL GROUND WIRE SHALL BE INSTALLED AT A MINIMUM DEPTH EQUAL TO FEEDER TYPE.
- 5. TRENCHING AND CABLE INSTALLATION MUST BE COORDINATED TO AVOID ALL OBSTRUCTIONS. REFERENCE STRUCTURAL AND CIVIL DRAWINGS FOR EQUIPMENT LOCATION COORDINATES, GRADING, AND UNDERGROUND OBSTRUCTIONS.
- 6. DIMENSIONS TO CABLE LAYERS ARE FROM FINISHED GRADE TO THE CENTER OF CABLES, EXCEPT WHERE NOTED.
- 7. CLEAN FILL REQUIREMENTS:

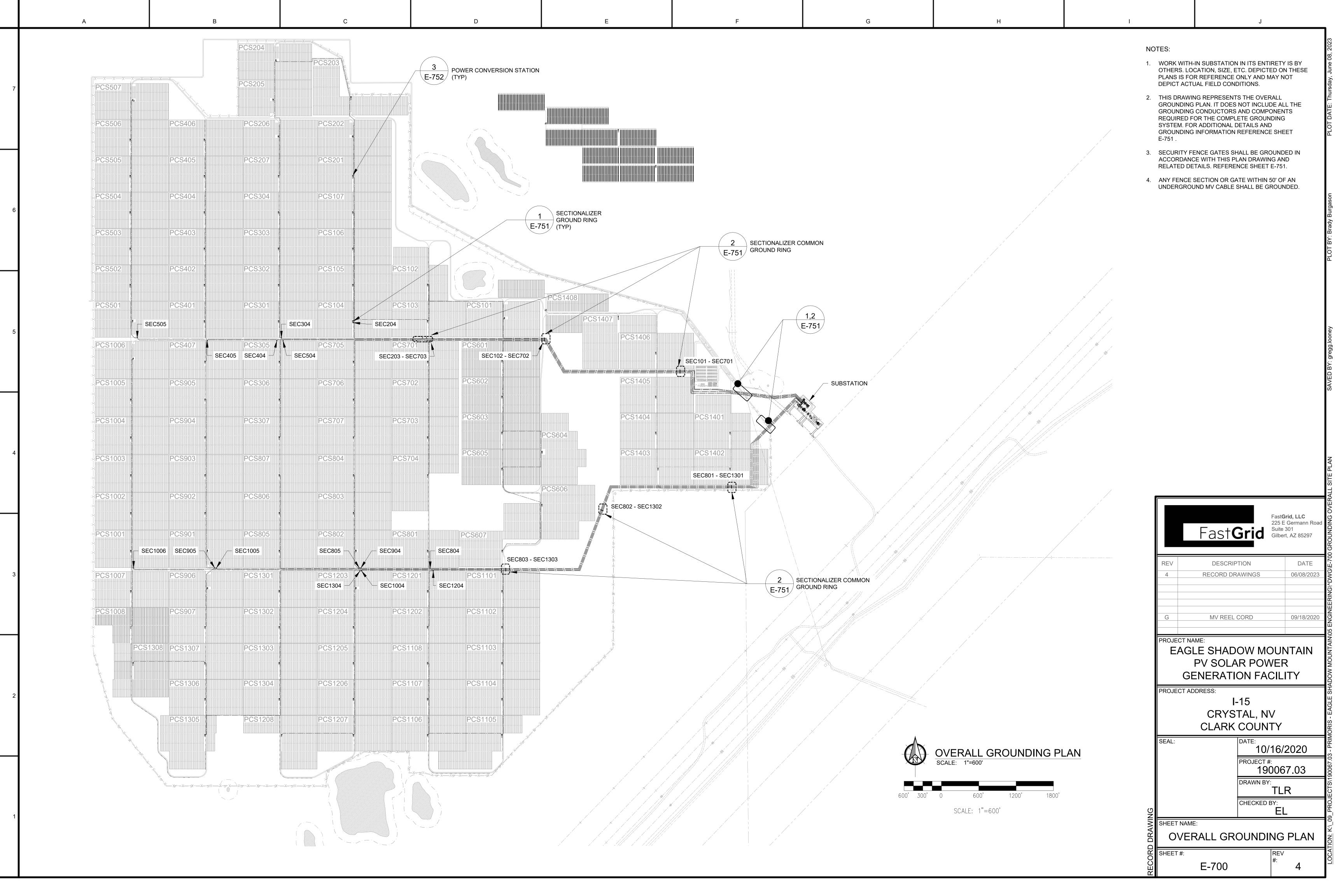
TRENCHING:

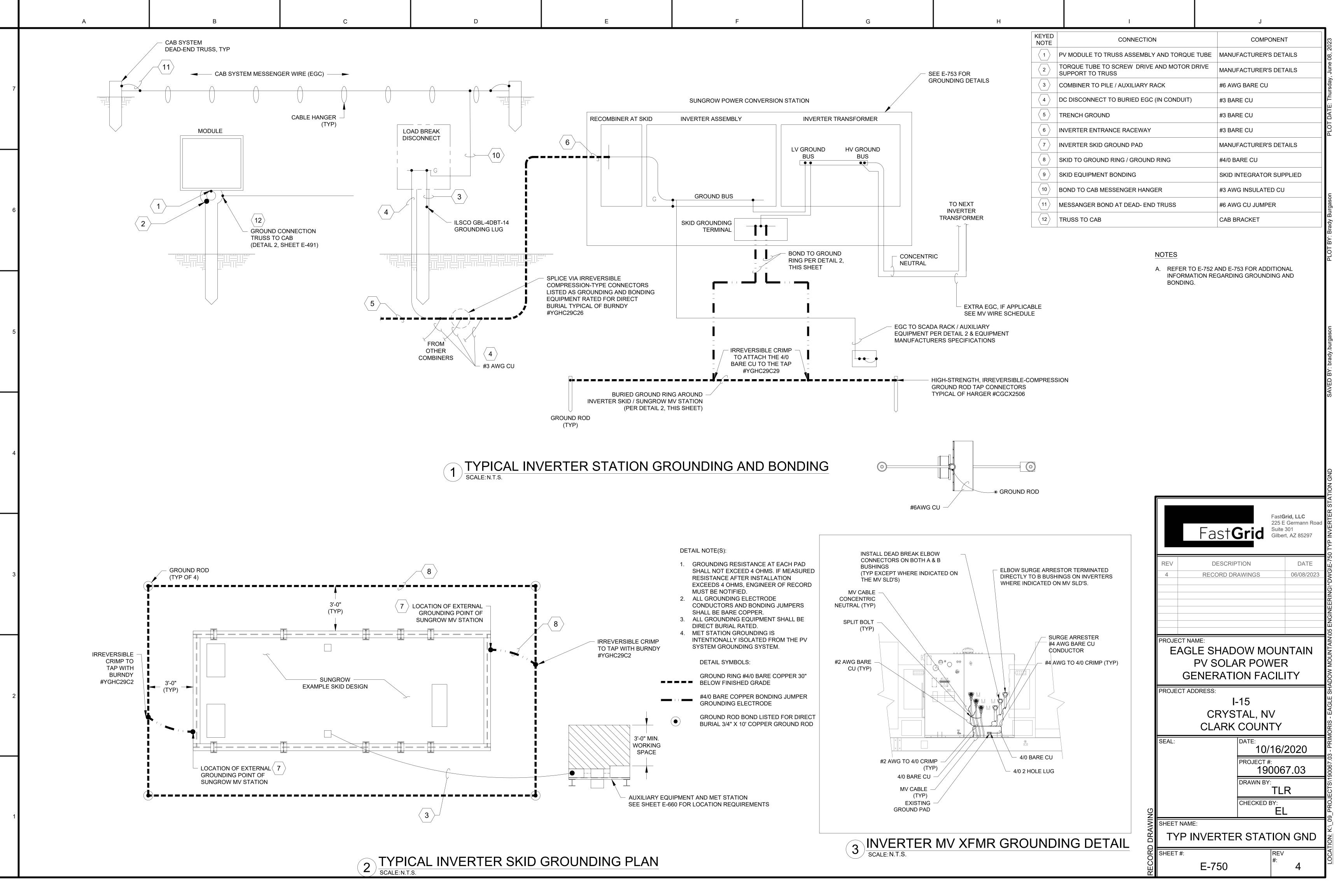
7.1. TYPE 1: NATIVE SOIL, SHALL BE USED FOR BACKFILL WITH INTERLOCKED ARMOR CABLES.

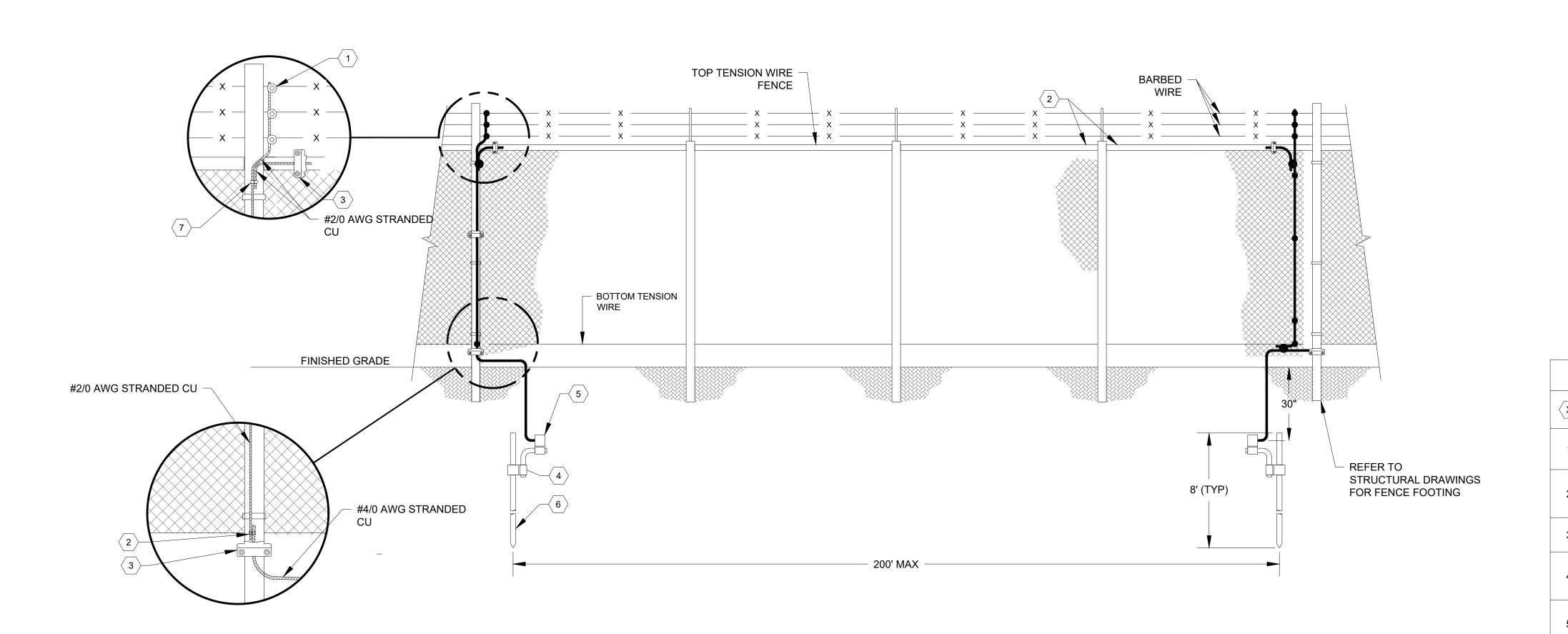
7.2. TYPE 2: FILL SHALL BE CLEAN AND FREE OF ORGANIC MATERIAL CONTAINING PARTICLES NO LARGER THAN 3/4" IN DIAMETER IN THE AREA 6" ABOVE AND BELOW CABLES. COMPACTION SHALL BE GREATER THAN OR EQUAL TO 90% WITH 8" LOOSE LIFTS AND HAVE WITH-IN 2% OF OPTIMUM, SEE GEOTECHNICAL AND CIVIL PLANS.

- 8. WHERE INSTRUMENTATION CABLES ARE TO BE INSTALLED USE FILL TYPE 2 IN THE AREA 6" ABOVE AND BELOW.
- 9. DC FEEDERS AND CONDUCTORS SHOWN DEPICT THE LAYERS UTILIZED WITHIN THE UNDERGROUND TRENCH AND THE MINIMUM SPACING BETWEEN CABLES ONLY. CABLE QUANTITIES CAN INCREASE OR DECREASE WITHIN THE TRENCH AS CIRCUITS ARE ADDED OR BRANCH OFF. FOR ACTUAL DC FEEDER AND CONDUCTOR COUNT AND ADDITIONAL DC REFERENCE INFORMATION, REFERENCE ENLARGED PLANS AND SCHEDULES.

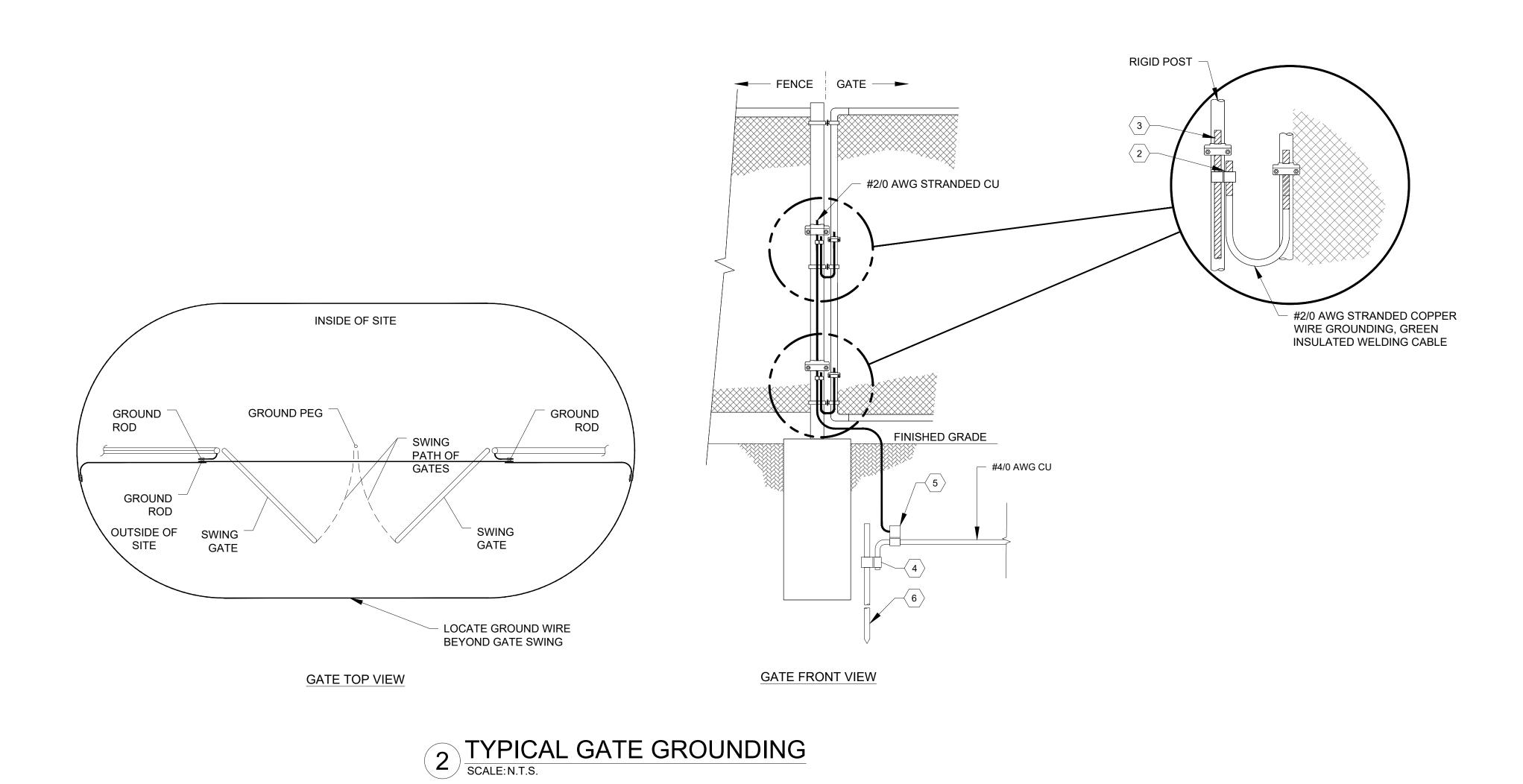








TYPICAL FENCE GROUNDING AT MV FEEDER CROSSING SCALE: N.T.S.



NOTE

ALL UNDERGROUND CABLES SHALL BE SUITABLE FOR

DIRECT BURIAL INSTALLATION.

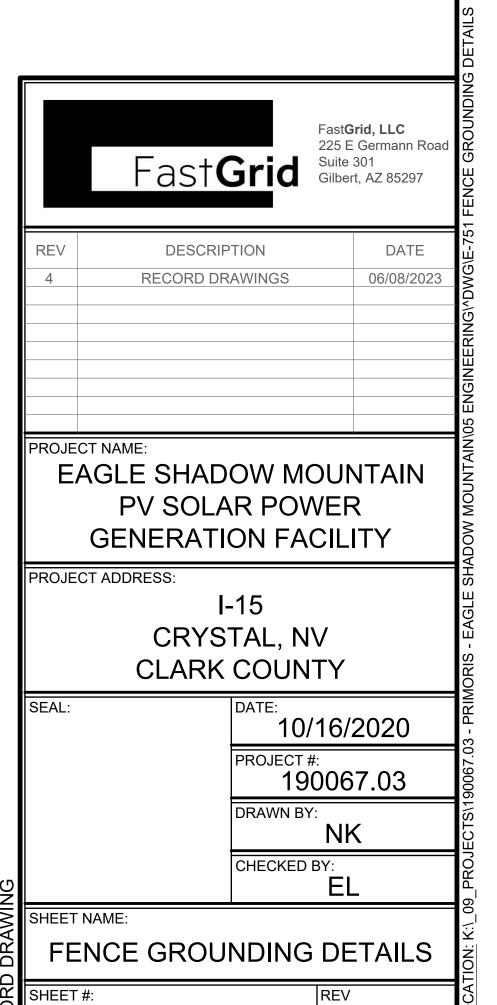
2. FIBER OPTIC CABLE INSTALLATION MUST BE

COORDINATED TO AVOID ALL OBSTRUCTIONS.

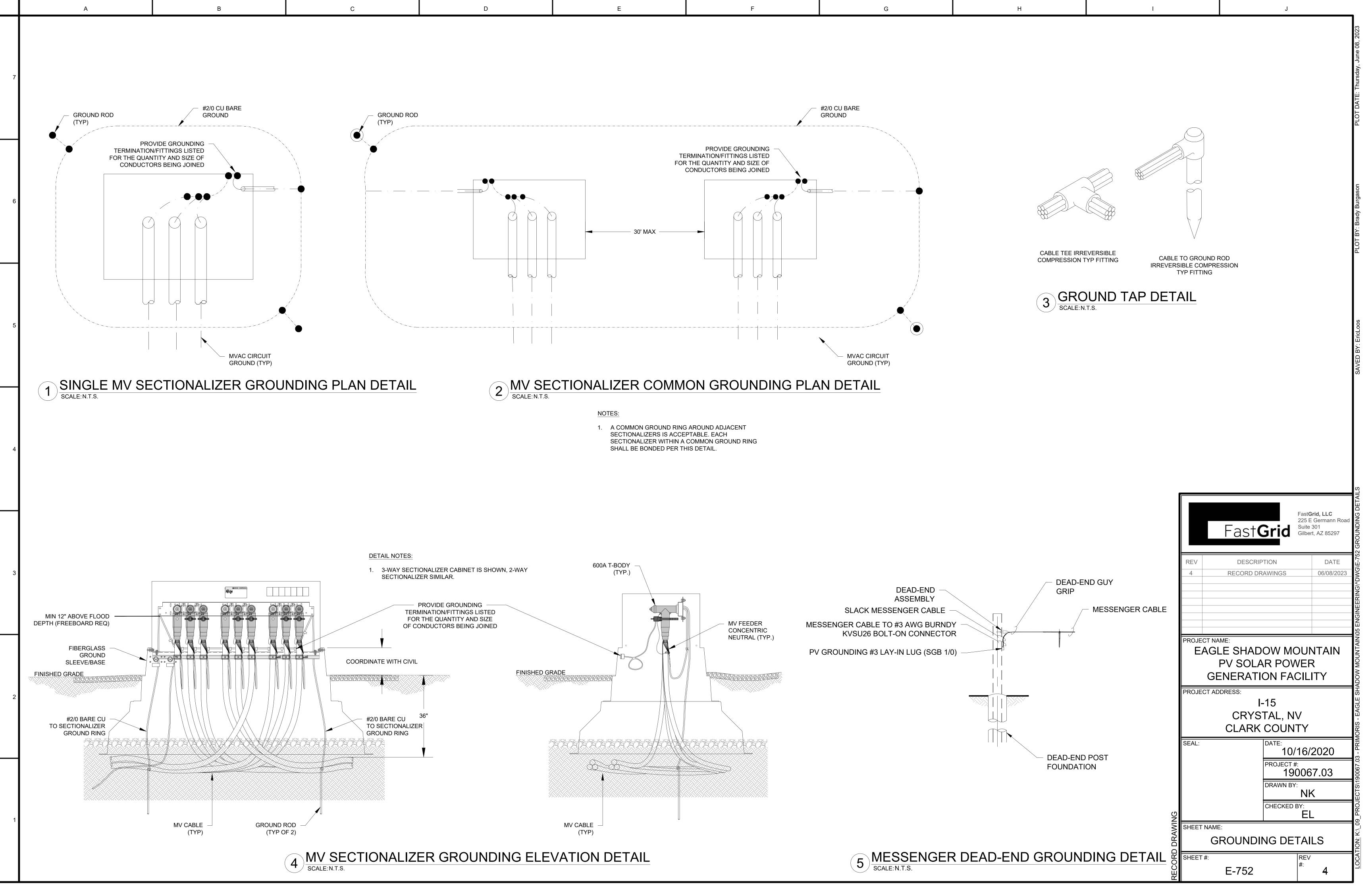
REFERENCE STRUCTURAL AND CIVIL DRAWINGS FOR EQUIPMENT LOCATION COORDINATES, GRADING, AND UNDERGROUND OBSTRUCTIONS.

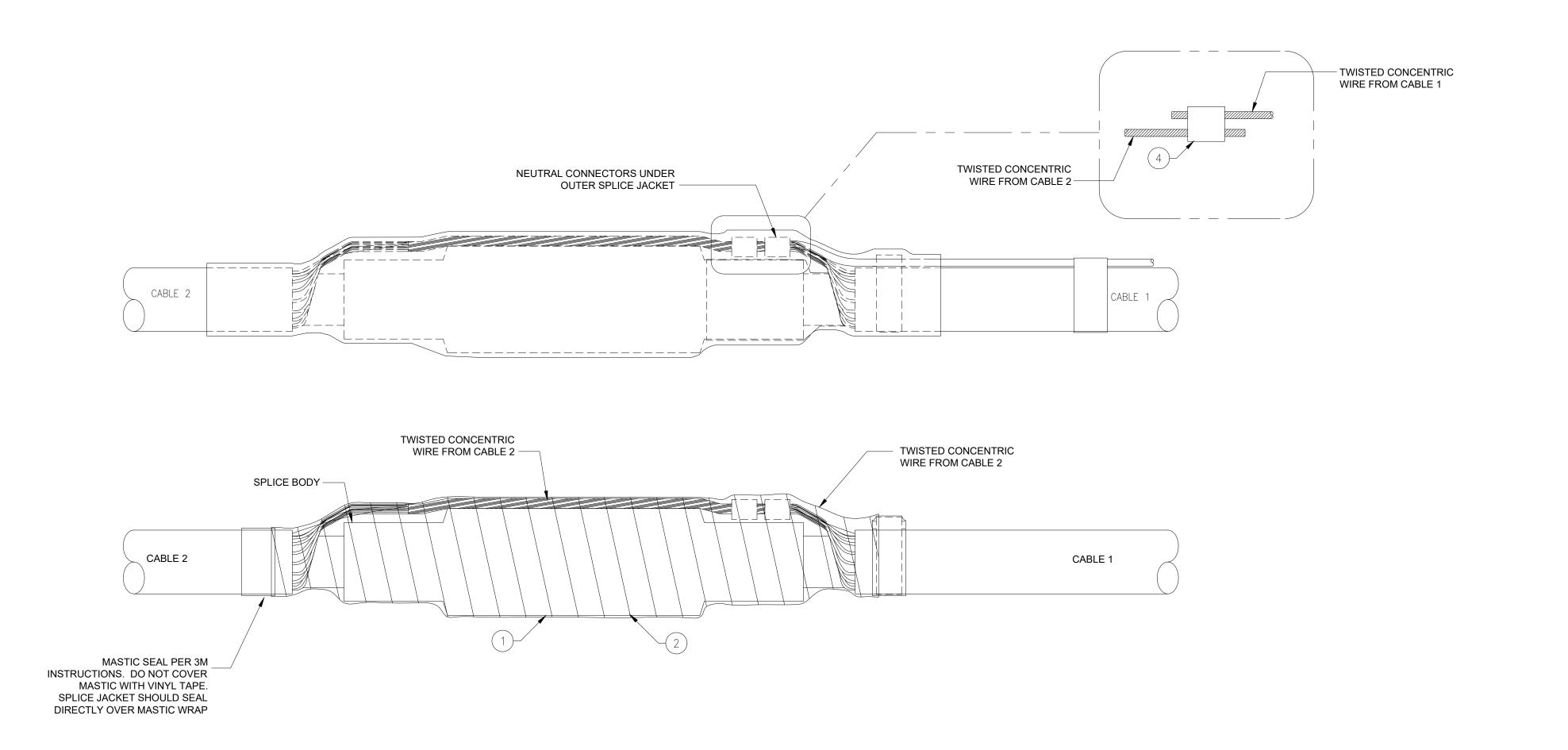
3. GROUND PERIMETER FENCE WITHIN 50' OF THE POINT WHERE THE MEDIUM-VOLTAGE CONDUCTORS CROSS UNDER THE FENCE.

BILL OF MATERIALS						
\overline{x}	DESCRIPTION	APPROVED VENDORS				
^/	DESCRIPTION	MFR. CAT. NO.	MFR. CAT. NO.	MFR. CAT. NO.		
1	GROUND CLAMP	BURNDY 'KS26'	ILSCO 'IK-2/0'	BLACKBURN '20H'		
2	IRREVERSIBLE COMPRESSION GROUND TAP CONNECTOR - CONNECTING #4/0 CABLE TO #4/0 CABLE	BURNDY 'YGHC29C29'	ILSCO 'ELT-3'	BLACKBURN 'CTP250250'		
3	POST GROUNDING CONNECTOR	BURNDY 'GAR' SERIES	ILSCO 'GUB' SERIES	O-Z GEDNEY 'CG' SERIES		
4	IRREVERSIBLE COMPRESSION GROUND TAP CONNECTOR - CONNECTING #4/0 TO GROUND ROD	BURNDY 'YGLR29C34'	ILSCO 'GUB-5'	BLACKBURN '54895L'		
5	IRREVERSIBLE COMPRESSION GROUND TAP CONNECTOR - CONNECTING #4/0 CABLE TO #4/0 CABLE	BURNDY 'YGHC29C29'	ILSCO 'ELT-3'	BLACKBURN 'CTP250250'		
6	COPPER CLAD GROUND ROD 3/4" DIA. X 10'-0" LONG	ERITECH '613400'	HARGER '3410'	BLACKBURN '7510'		
7	IRREVERSIBLE COMPRESSION GROUND TAP CONNECTOR - CONNECTING #2/0 CABLE TO #2/0 CABLE	BURNDY 'YGHC29C29'	ILSCO 'ELT-2'	BLACKBURN 'CTP2020'		



E-751





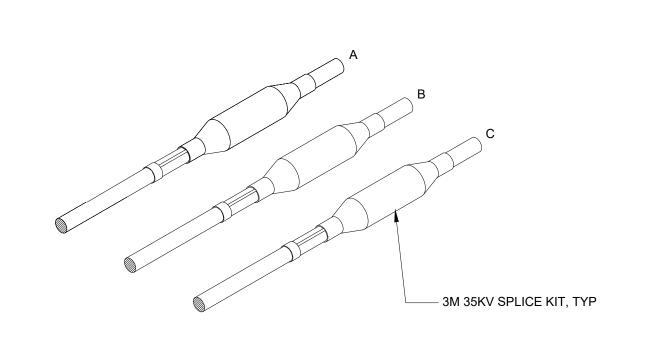
GENERAL NOTES

G

- A. DETAIL IS SHOWN FOR REFERENCE ONLY WHEN A SPLICE MAY BE REQUIRED DUE TO UNFORESEEN CONSTRUCTION ACTIVITIES OR INSTALLATION ISSUES. <u>ALL</u> SPLICES MUST BE APPROVED BY THE ENGINEER OF RECORD AND THE OWNER PRIOR TO INSTALLATION.
- B. ALL EQUIPMENT SHALL BE UL LISTED OR UTILITY GRADE AND APPROVED BY OWNER. THE AHJ HAS FINAL JURISDICTIONAL AUTHORITY ON CODE APPLICATION AND COMPLIANCE.
- C. ALL CONSTRUCTION SHALL BE IN COMPLIANCE WITH THE NEC AND NESC.
- D. EXPOSED NON-CURRENT CARRYING METAL PARTS OF EQUIPMENT AND ENCLOSURES SHALL BE GROUNDED IN ACCORDANCE WITH NEC 250.134 AND 250.136(A).
- E. COMPRESSION MV LUGS ARE ACCEPTABLE.
- F. MARK EACH PRIMARY CABLE WITH BOTH PHASE IDENTIFICATION AND COLOR. INSTALL COLOR CODED TAPE PER BELOW;

 PHASE PRIMARY
 - A BLACK
 B RED
 - B RED
 C BLUE
- G. ABOVE GRADE CABLE MARKERS INSTALLED ABOVE MV SPLICE
- H. PROVIDE RECORD DOCUMENTATION OF GPS COORDINATES FOR SPLICE LOCATION

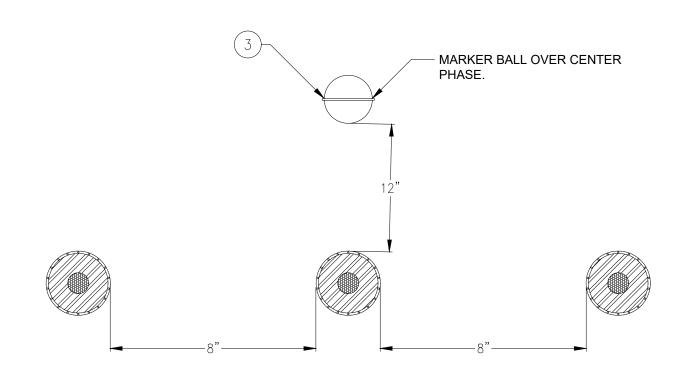
	BILL OF MATERIAL							
ITEM	QTY	UNIT	DESCRIPTION					
1	3	EA	SPLICE, CABLE, 35KV, 1/0 - 1250 KCMIL AL, SHEARBOLT					
2	1	EA	TAPE, VINYL, 1.5" X 36YD					
3	1	EA	MARKER BALL, DIRECT BURIED					
4	3	EA	CONNECTOR, COMP GRD, #1-2/0 TO #1-2/0					



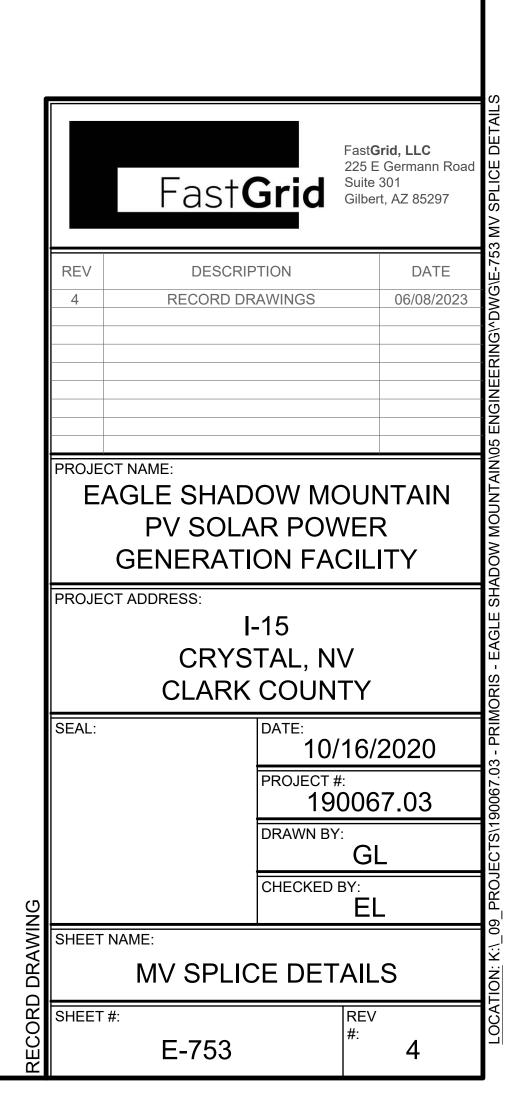
SPLICE AND NEUTRAL CONNECTIONS



SCALE: N.T.S.

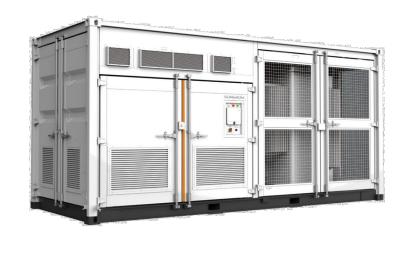


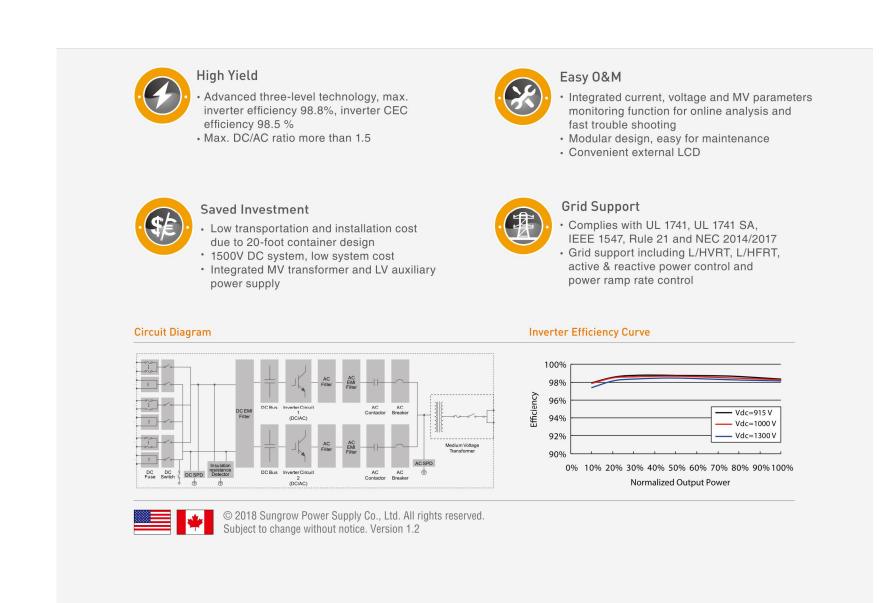
3 SECTION VIEW SCALE: N.T.S.



SUNGROW

SG3150U-MV New Turnkey Station for North America 1500 Vdc System - MV Transformer Integrated



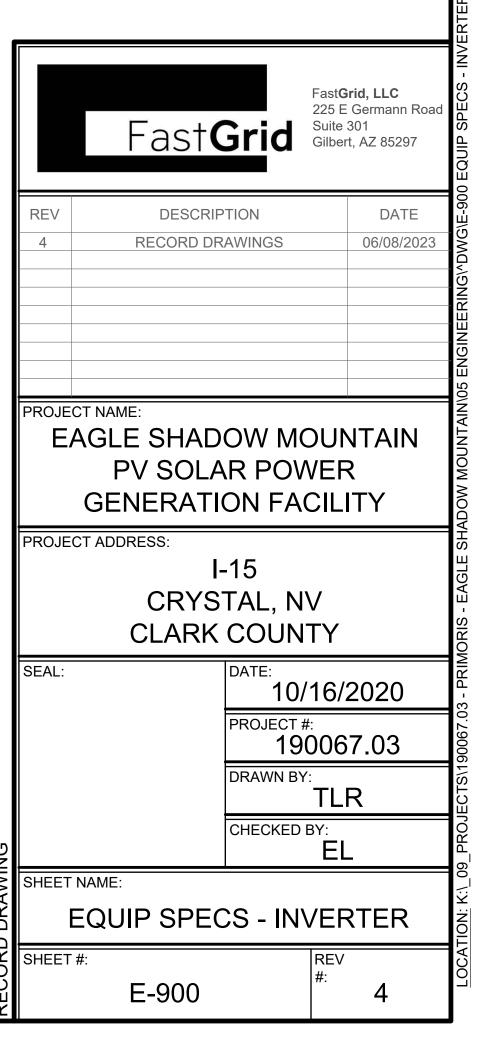


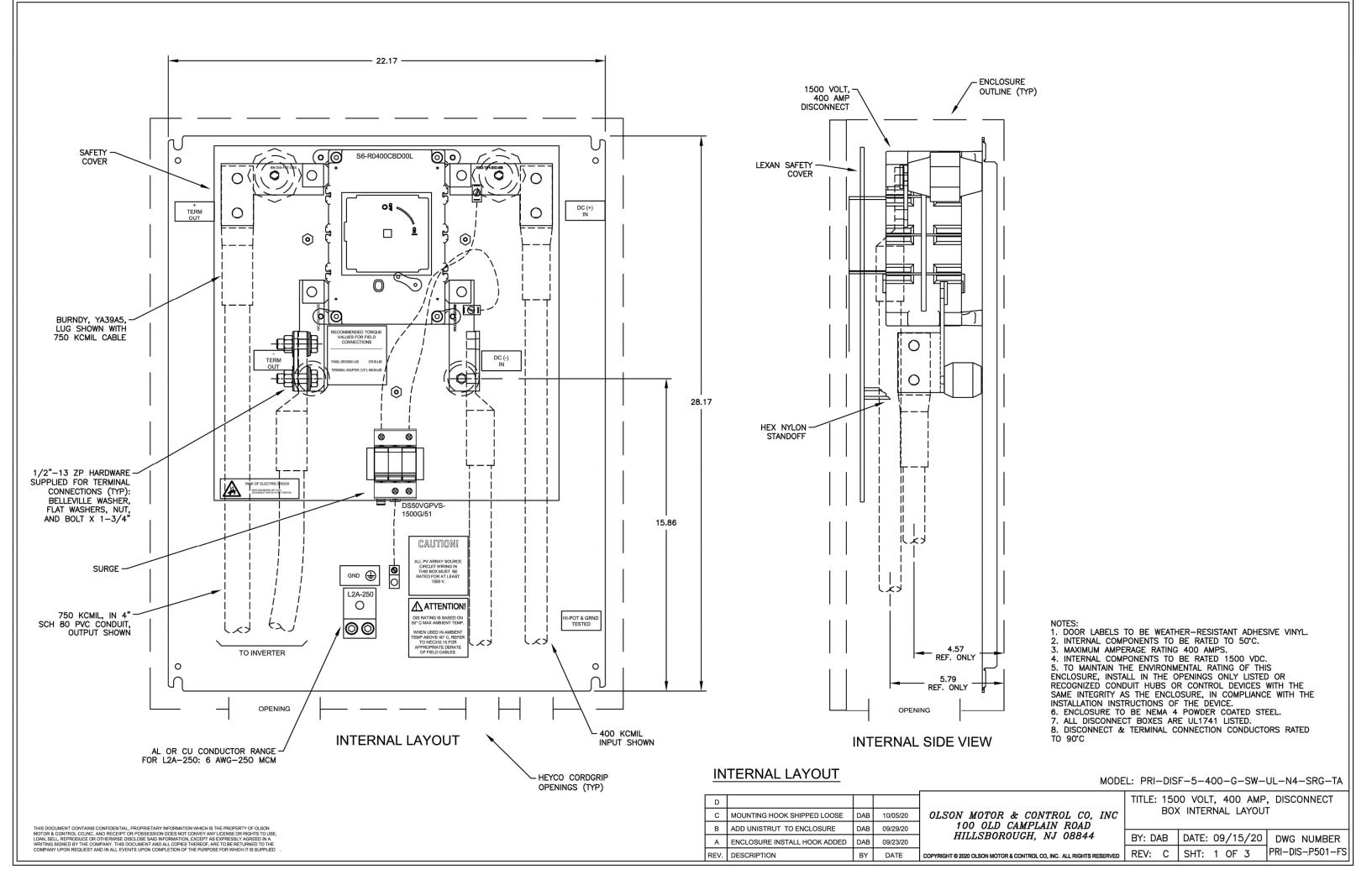
G3150U-MV

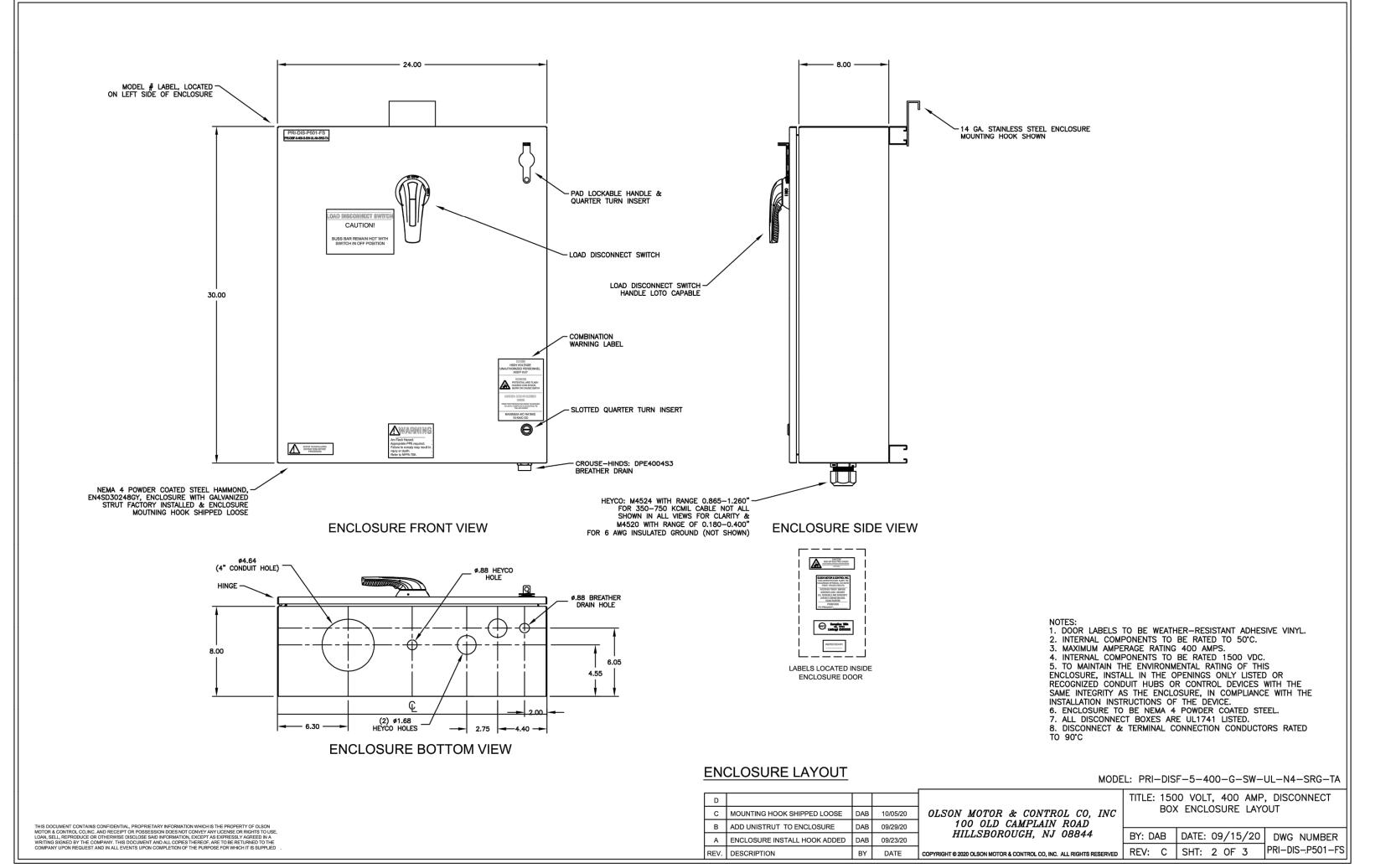
Input (DC)	SG3150U-MV
Max. PV input voltage	1500V
Min. PV input voltage / Startup input voltage	915 V / 955 V
MPP voltage range	915 – 1300 V
No. of independent MPP inputs	1
No. of DC inputs	18 – 24
Max. PV input current	3420 A
Max. DC short-circuit current	4800 A
PV array configuration	Negative grounding
Output (AC)	
AC output power	3150 kVA @ 45 ℃ (113 °F)
Max. inverter output current	2886 A
AC voltage range	34.5 kV
Nominal grid frequency / Grid frequency range	60 Hz / 55 – 65 Hz
THD	< 3 % (at nominal power)
DC current injection	< 0.5 % In
Power factor at nominal power / Adjustable power factor	> 0.99 / 0.8 leading - 0.8 lagging
Feed-in phases / Connection phases	3/3
Efficiency	
Inverter max. efficiency / Inverter CEC efficiency	98.8 % / 98.5 %
Transformer	
Transformer rated power	3150 kVA
Transformer max. power	3150 kVA
LV / MV voltage	0.63 kV / 34.5 kV
Transformer vector	Dy1
Transformer cooling type	ONAN (Oil Natural Air Natural)
Oil type	Mineral oil (PCB free) or degradable oil on request
Protection	
DC input protection	Load break switch + fuse
Inverter output protection	Circuit breaker
AC MV output protection	Load break switch + fuse
Overvoltage protection	DC Type II / AC Type II
Grid monitoring / Ground fault monitoring	Yes / Yes
Insulation monitoring	Optional
Overheat protection	Yes
General Data	
Dimensions (W*H*D)	6058*2896*2438 mm (238.5"*114.0"*96.0")
Weight	18 T (39683.2 lbs)
Degree of protection	NEMA 3R
Auxiliary power supply	120 Vac, 5 kVA / Optional: 480 Vac, 30 kVA
Operating ambient temperature range	-30 to 60 °C (> 45 °C derating) (-22 to 140 °F (> 113 °F derating))
Allowable relative humidity range (non-condensing)	0 – 95 %
Cooling method	Temperature controlled forced air cooling
Max. operating altitude	1000 m (standard) / > 1000 m (optional)
Display	(3280.8 ft (standard) / > 3280.8 ft (optional)) Touch screen
Communication	Standard: RS485, Ethernet; Optional: optical fiber
Communication	UL 1741, IEEE 1547, UL1741 SA, NEC 2014/2017, CSA C22.2 No.107.1-0
Grid support	Night SVG function (optional), L/HVRT, L/HFRT, active & reactive powe control and power ramp rate control, Volt-var, Frequency-watt

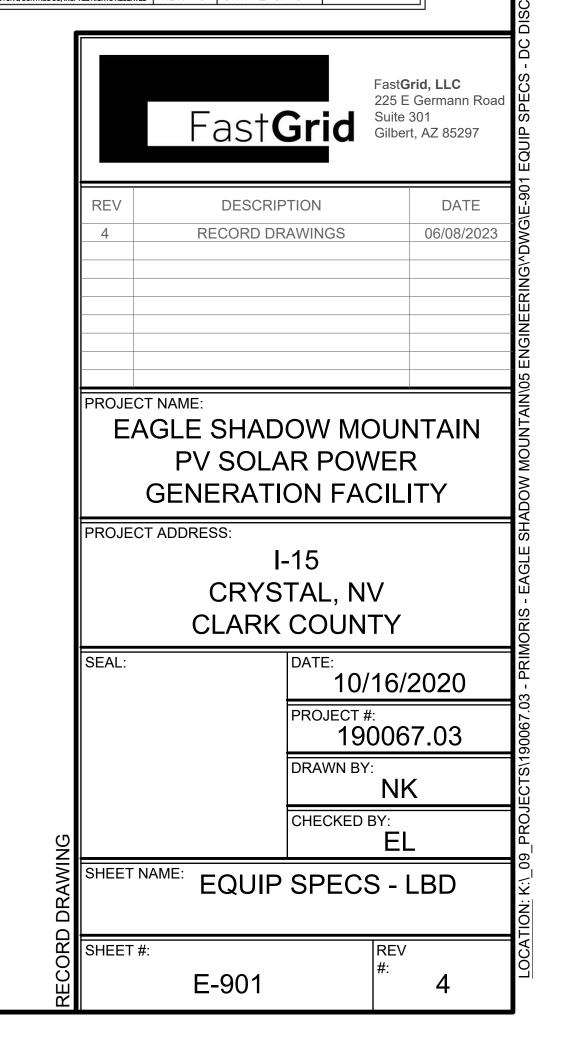
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Subject to change without notice. Version 1.2

G











fewer components than competitive trackers

Megawatt Years of Operation

ARRAY TECHNOLOGIES, INC.

3901 Midway Place NE Albuquerque, NM 87109 USA +1 505.881.7567 +1 855.TRACKPV (872.2578) +1 505.881.7572

sales@arraytechinc.com arraytechinc.com



HIGHEST POWER DENSITY.

Higher density means more power and more profit. DuraTrack HZ v3 offers the unique ability to maximize the power density of each site, boasting 6% more density than our closest competitor.

LEADING TERRAIN ADAPTABILITY.

Uneven terrain? Hill yes! Our flexibly linked architecture, with articulating driveline joints and forgiving tolerances, create the most adaptable system in market for following natural land contours and creates the greatest power generation potential from every site.

FEWER COMPONENTS. GREATER RELIABILITY.

failure points (167 times fewer components than competitors), DuraTrack HZ v3 consistently delivers higher reliability and superior uptime.

FAILURE-FREE WIND DESIGN.

DuraTrack HZ v3 was designed and field tested to withstand some of the harshest conditions on the planet. It is the only tracker on the market that reliably handles wind events with a fully integrated, fully automatic wind-load mitigation system.

ZERO SCHEDULED MAINTENANCE.

Three decades of solar tracker system design, engineering and testing has resulted in uncompromising reliability. Maintenance-free motors and gears, fewer moving parts, and industrial-grade components means maintenance-free energy generation.



DuraTrack® HZ v3

COST VERSUS VALUE

We believe value is more than the cost of a tracking system. It's about building with forgiving tolerances and fewer parts so construction crews can work efficiently. It means protecting your investment with a failure-free wind management system. It also includes increasing power density. But most of all, value is measured in operational uptime, or reliability.

THE GLOBAL LEADER IN RELIABILITY

Array has spent decades designing and perfecting the most reliable tracker on the planet. Fewer moving parts, stronger components and intelligent design that protects your investment in the harshest weather are but a few of the innovative differences that keep your system running flawlessly all day and you resting easy at night.



Codes and Standards

Array Technologies Inc. reserves the right to make specification changes without notice.

Warranty

Patent Numbers

String Voltage	Up to 1,500V DC
Maximum Linked Rows	32
Maximum Row Size	90 modules crystalline, glass-on-glass, and bifacial; 240 modues First Solar 4; 72 modules First Solar 6
Drive Type	Rotating gear drive
Motor Type	2 HP, 3 PH, 480V AC
Motors per 1 MW DC	Less than 1
East-West / North-South Dimensions	Site / module specific
Array Height	54" standard, adjustable (48" min height above grade)
Ground Coverage Ratio (GCR)	Flexible, 28–45% typical, others supported on request
Terrain Flexibility	N-S tolerance: 0° - 8.5° standard, 15° optional Driveline: 40° in all directions
Modules Supported	Most commercially available, including frameless crystalline, thin film, and bifacial
Tracking Range of Motion	± 52° standard, ± 62° optional
Operating Temperature Range	-30°F to 140°F (-34°C to 55°C)
Module Configuration	Single-in-portrait standard, including bifacial. Two-or- three in landscape (framed or frameless), four-in- landscape (thin film) also available.
Module Attachment	Single fastener, high-speed mounting clamps with integrated grounding. Traditional rails for crystalline in landscape, custom racking for thin film and frameless crystalline and bifacial per manufacturer specs.
Materials	HDG steel and aluminum structural members
Allowable Wind Load (IBC 2012)	135 mph, 3-second gust exposure C
Wind Protection	Passive mechanical system relieves wind and obstruction damage — no power required
ELECTRONIC CONTROLLER FEATURES/SPECIF	CICATIONS
Solar Tracking Method	Algorithm with GPS input
Control Electronics	MCU plus Central Controller
Data Feed	MODBUS over Ethernet to SCADA system
Night-time Stow	Yes
Tracking Accuracy	± 2° standard, field adjustable
Backtracking	Yes
INSTALLATION, OPERATION & MAINTENANCE	
PE Stamped Structural Calculations & Drawings	Yes
On-site Training & System Commissioning	Yes
Connection Type	Fully bolted connections, no welding
In Gold Cobainstine Decision d	Tatty botted conficctions, no wetting
In-field Fabrication Required	No No
In-field Fabrication Required Dry Slide Bearings & Articulating Driveline Connections	
Dry Slide Bearings & Articulating Driveline	No
Dry Slide Bearings & Articulating Driveline Connections	No No lubrication required
Dry Slide Bearings & Articulating Driveline Connections Scheduled Maintenance	No No lubrication required None required
Dry Slide Bearings & Articulating Driveline Connections Scheduled Maintenance Module Cleaning Compatibility	No No lubrication required None required
Dry Slide Bearings & Articulating Driveline Connections Scheduled Maintenance Module Cleaning Compatibility GENERAL	No No lubrication required None required Robotic, Tractor, Manual
Dry Slide Bearings & Articulating Driveline Connections Scheduled Maintenance Module Cleaning Compatibility GENERAL Annual Power Consumption (kWh per 1 MW)	No No lubrication required None required Robotic, Tractor, Manual 400 kWh per MW per year, estimated Approx. 4 to 4.5 acres per MW @ 33% GCR [site and

10 year structural, 5 year drive & control components

REV 1.3 - 09.20.2018

US patent 9,581,678 B2 and patents pending

UL Certified (3703 & 2703); IEC 62817

US patent 8,459,249 US patent 9,281,778

TRUCTURAL & MECHANICAL FEATURES/SPECIFICATIONS

Tracking Type

MW per Drive Motor

Horizontal single axis

Up to 1.036800 MW DC using 360W crystalline



DESCRIPTION DATE RECORD DRAWINGS 06/08/2023

EAGLE SHADOW MOUNTAIN PV SOLAR POWER **GENERATION FACILITY**

PROJECT ADDRESS:

I-15 CRYSTAL, NV **CLARK COUNTY**

SHEET #:

10/16/2020 PROJECT #: 190067.03 DRAWN BY:

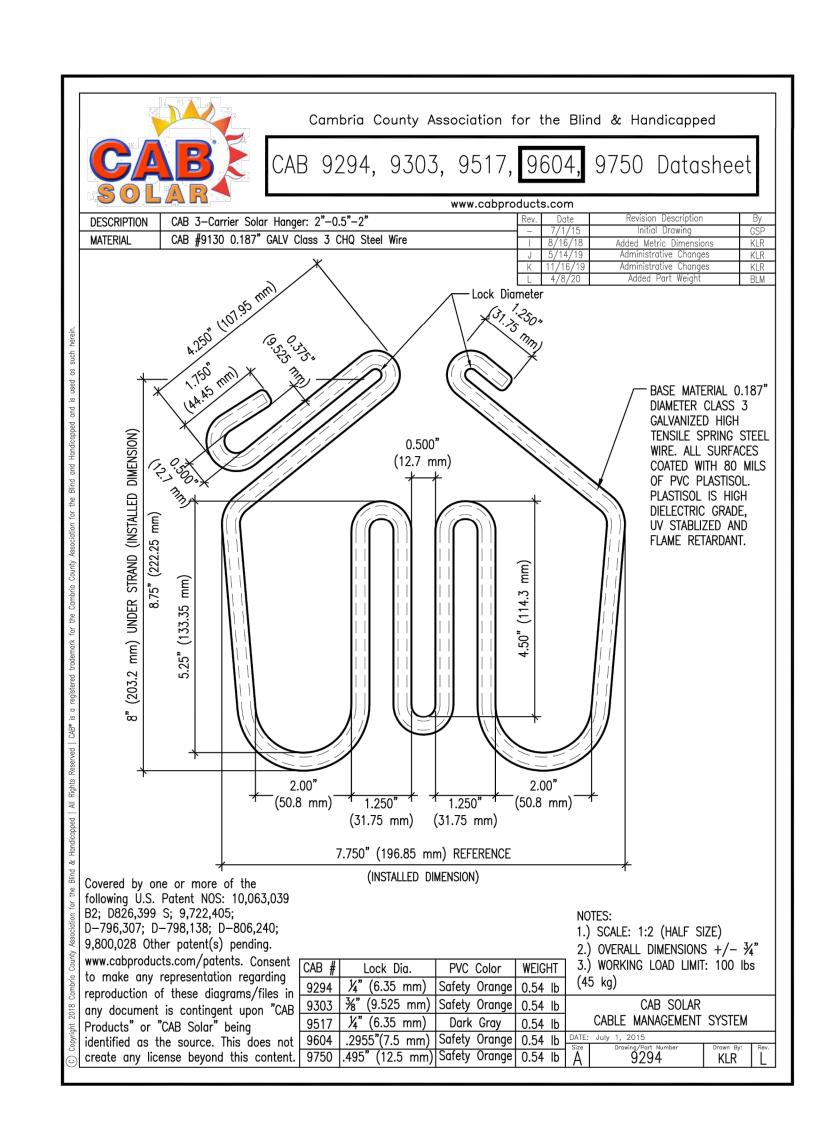
EL

CHECKED BY:

SHEET NAME:

EQUIP SPECS - TRACKER

E-903

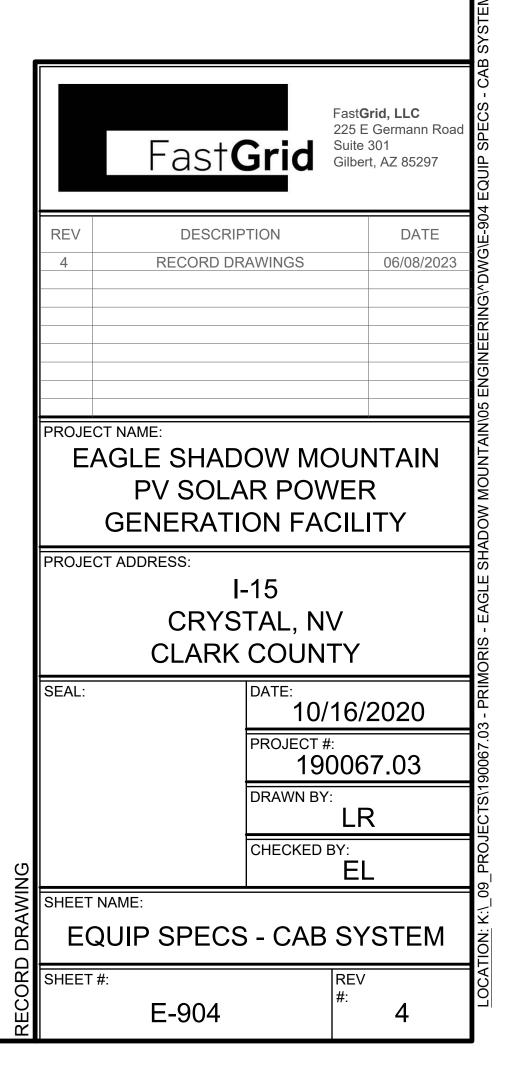




215 Centerview Drive, Suite 360 • Brentwood, TN 37027 • USA http://www.copperweld.com Office: +1.615.377.4200 Fax: +1.615.377.4167

Cable Description	on COPPERWELD® COPPER - COPPER CLAD STEEL COMPOSITE 40% EHS 7X0985, TYPE K (Exceeds 3 AWG Copper fusing current at 30 cycles)				
Cable Specifications	ASTM B227 – Standard Specification for ASTM B229 – Standard Specification for Copper-Clad Steel Composite Conducto	Hard-Drawn Copper Concentric-Lay-Strar			
Catalog Number	55C7X0985KD				
Time/Fusing	Current				
Seconds Fusir (kA) 0.1 27.57 0.25 17.44 0.5 12.33 1 8.72 2 6.16 5 3.9 10 2.76	·	ER CLAD STEEL			
PHYSICAL DATA	Diameter of Individual Wires	0.0985	inch		
	Number of Wires	7 (3-Cop	per + 4-CCS)		
	Overall diameter	0.2955	inch		
	Cross Section of Area	67.92	Kcmil		
	Linear Weight	198.9	lb/1000 ft		
	Minimum Break Load	5528	lbf		
ELECTRICAL DATA	Max. Conductor DC Resistance at 20°C	0.2411	Ω/1000 ft		
	Conductivity – CCS wire	40	% IACS		
	Fusing current @ 30 cycles	11.13	kA		
	ed in this document are the intellectual pro	perty of Copperweld	Bimetallics, LLC., and		

Note: Min Tensile Cu = 64,900 psi (ASTM B1); Min Tensile 40% CCS EHS = 156,000 psi (ASTM B227) Fusing current at 30 cycles is calculated using equation 37 of IEEE Standard 80. IEEE Guide for Safety in AC Substation Grounding.





linear power output warranty*

*According to the applicable Canadian Solar Limited Warranty Statement.

ISO 14001:2015 / Standards for environmental management system

OHSAS 18001:2007 / International standards for occupational health & safety

UL 1703: CSA / IEC 61701 ED2: VDE / IEC 62716: VDE / IEC 60068-2-68: SGS

 $\ensuremath{\mbox{*}}$ As there are different certification requirements in different markets, please contact

CANADIAN SOLAR (USA), INC. is committed to providing high

quality solar products, solar system solutions and services to

customers around the world. No. 1 module supplier for quality

and performance/price ratio in IHS Module Customer Insight

Survey. As a leading PV project developer and manufacturer

of solar modules with over 40 GW deployed around the world

your local Canadian Solar sales representative for the specific certificates applicable to the

MANAGEMENT SYSTEM CERTIFICATES*

ISO 9001:2015 / Quality management system

IEC 61215 / IEC 61730: VDE / CE / MCS / INMETRO

products in the region in which the products are to be used.

PRODUCT CERTIFICATES*

Take-e-way

since 2001.

enhanced product warranty on materials

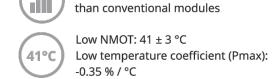
BiHiKu

SUPER HIGH POWER BIFACIAL MONO PERC MODULE 420 W ~ 445 W **UP TO 30% MORE POWER FROM THE BACK SIDE** CS3W-420 | 425 | 430 | 435 | 440 | 445MB-AG

MORE POWER

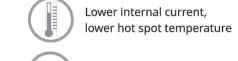


24 % higher front side power



Better shading tolerance

MORE RELIABLE



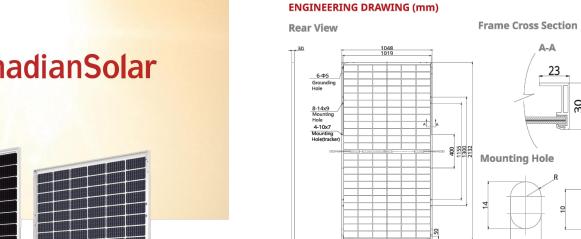
Heavy snow load up to 5400 Pa,

wind load up to 3600 Pa *

Minimizes micro-crack impacts

* For detail information, please refer to Installation Manual.

CANADIAN SOLAR (USA), INC.



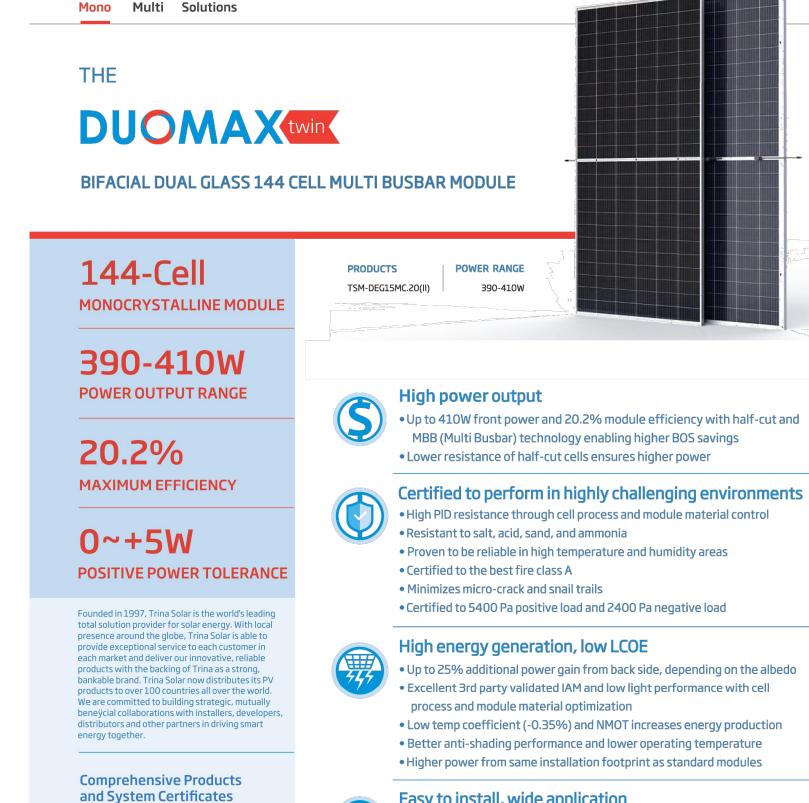
		Nominal Max. Power (Pmax)	Opt. Operating Voltage (Vmp)	Opt. Operating Current (Imp)	Open Circuit Voltage (Voc)	Short Circuit Current (Isc)	Modul Efficien
CS3W-420N	IB-AG	420 W	39.9 V	10.53 A	47.9 V	11.27 A	18.89
	5%	441 W	39.9 V	11.06 A	47.9 V	11.83 A	19.79
Bifacial	10%	462 W	39.9 V	11.58 A	47.9 V	12.40 A	20.79
Gain**	20%	504 W	39.9 V	12.64 A	47.9 V	13.52 A	22.69
	30%	546 W	39.9 V	13.69 A	47.9 V	14.65 A	24.49
CS3W-425M	IB-AG	425 W	40.1 V	10.60 A	48.1 V	11.32 A	19.09
	5%	446 W	40.1 V	11.13 A	48.1 V	11.89 A	20.09
Bifacial	10%	468 W	40.1 V	11.66 A	48.1 V	12.45 A	20.99
Gain**	20%	510 W	40.1 V	12.72 A	48.1 V	13.58 A	22.89
	30%	553 W	40.1 V	13.78 A	48.1 V	14.72 A	24.89
CS3W-430M	B-AG	430 W	40.3 V	10.68 A	48.3 V	11.37 A	19.29
	5%	452 W	40.3 V	11.21 A	48.3 V	11.94 A	20.2
Bifacial	10%	473 W	40.3 V	11.75 A	48.3 V	12.51 A	21.29
Gain**	20%	516 W	40.3 V	12.82 A	48.3 V	13.64 A	23.1
	30%	559 W	40.3 V	13.88 A	48.3 V	14.78 A	25.0
CS3W-435N	B-AG	435 W	40.5 V	10.75 A	48.5 V	11.42 A	19.5
	5%	457 W	40.5 V	11.29 A	48.5 V	11.99 A	20.5
Bifacial	10%	479 W	40.5 V	11.83 A	48.5 V	12.56 A	21.4
Gain**	20%	522 W	40.5 V	12.90 A	48.5 V	13.70 A	23.4
	30%	566 W	40.5 V	13.98 A	48.5 V	14.85 A	25.39
CS3W-440N	B-AG	440 W	40.7 V	10.82 A	48.7 V	11.48 A	19.79
	5%	462 W	40.7 V	11.36 A	48.7 V	12.05 A	20.79
Bifacial	10%	484 W	40.7 V	11.90 A	48.7 V	12.63 A	21.79
Gain**	20%	528 W	40.7 V	12.98 A	48.7 V	13.78 A	23.6
	30%	572 W	40.7 V	14.07 A	48.7 V	14.92 A	25.69
CS3W-445M	B-AG	445 W	40.9 V	10.89 A	48.9 V	11.54 A	19.99
	5%	467 W	40.9 V	11.43 A	48.9 V	12.12 A	20.9
Bifacial	10%	490 W	40.9 V	11.98 A	48.9 V	12.69 A	21.9
Gain**	20%	534 W	40.9 V	13.07 A	48.9 V	13.85 A	23.9
	30%	579 W	40.9 V	14.16 A	48.9 V	15.00 A	25.99

albedo of the ground.	
ELECTRICAL DATA	
Operating Temperature	-40°C ~ +85°C
Max. System Voltage	1500 V (IEC/UL) or 1000 V (IEC/UL)
Module Fire Performance	TYPE 3 (UL 1703)
Module Fire Performance	e or CLASS C (IEC61730)
Max. Series Fuse Rating	25 A
Application Classification	Class A
Power Tolerance	0 ~ + 10 W
Power Bifaciality*	70 %

5 10 15 20 25 30 35 40 45 50 5 10 15 20 25 30 35 40 45 50 1000 W/m² 800 W/m² 600 W/m² 400 W/m² 200 W/m² **ELECTRICAL DATA | NMOT*** Nominal Opt. Opt. Open Short
Max. Operating Operating Circuit Circuit
Power Voltage Current Voltage Current
(Pmax) (Vmp) (Imp) (Voc) (Isc) **CS3W-420MB-AG** 315 W 37.3 V 8.42 A 45.2 V 9.09 A **CS3W-425MB-AG** 318 W 37.5 V 8.48 A 45.4 V 9.13 A **CS3W-430MB-AG** 322 W 37.7 V 8.54 A 45.6 V 9.17 A CS3W-435MB-AG 326 W 37.9 V 8.59 A 45.8 V 9.21 A **CS3W-440MB-AG** 329 W 38.1 V 8.65 A 46 V 9.26 A **CS3W-445MB-AG** 333 W 38.3 V 8.71 A 46.1 V 9.31 A spectrum AM 1.5, ambient temperature 20°C, wind speed 1 m/s. **MECHANICAL DATA** Specification Mono-crystalline Cell Arrangement 144 [2X (12 X6)] 2132 X 1048 X 30 mm (83.9 X 41.3 X1.2 in) 28.4 kg (62.6 lbs) 2.0 mm heat strengthened glass Anodized aluminium alloy IP68, 3 diodes 4.0 mm² (IEC), 12 AWG (UL) Portrait: 400 mm (15.7 in) (+) / 280 mm (11.0 in) (-); landscape: 1400 mm (55.1 in); eap-frog connection: 1850 mm (72.8 in)* T4 series or MC4 Per Pallet Per Container (40' HQ) 660 pieces or 561 pieces (only for US) cal representatives. TEMPERATURE CHARACTERISTICS -0.35 % / °C Temperature Coefficient (Pmax) Temperature Coefficient (Voc) -0.27 % / °C 0.05 % / °C Temperature Coefficient (Isc) Nominal Module Operating Temperature 41 ± 3°C PARTNER SECTION actual products due to the on-going innovation and product enhancement. Canadian Solar Inc. reserves the right to make necessary adjustment to the information described herein at any time Please be kindly advised that PV modules should be handled and installed by qualified people who have professional skills and please carefully read the safety and installation instructions

CS3W-435MB-AG / I-V CURVES

CANADIAN SOLAR (USA), INC. May 2020 | All rights reserved | PV Module Datasheet v5.59_F26_J1_NA



IEC61215/IEC61730/IEC61701/IEC62716

ISO 14001: Environmental Management System

OHSAS 18001: Occupation Health and Safety

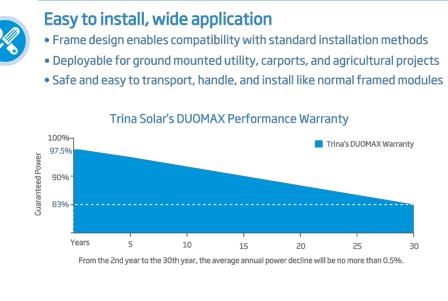
ISO14064: Greenhouse Gases Emissions Veriÿcatio

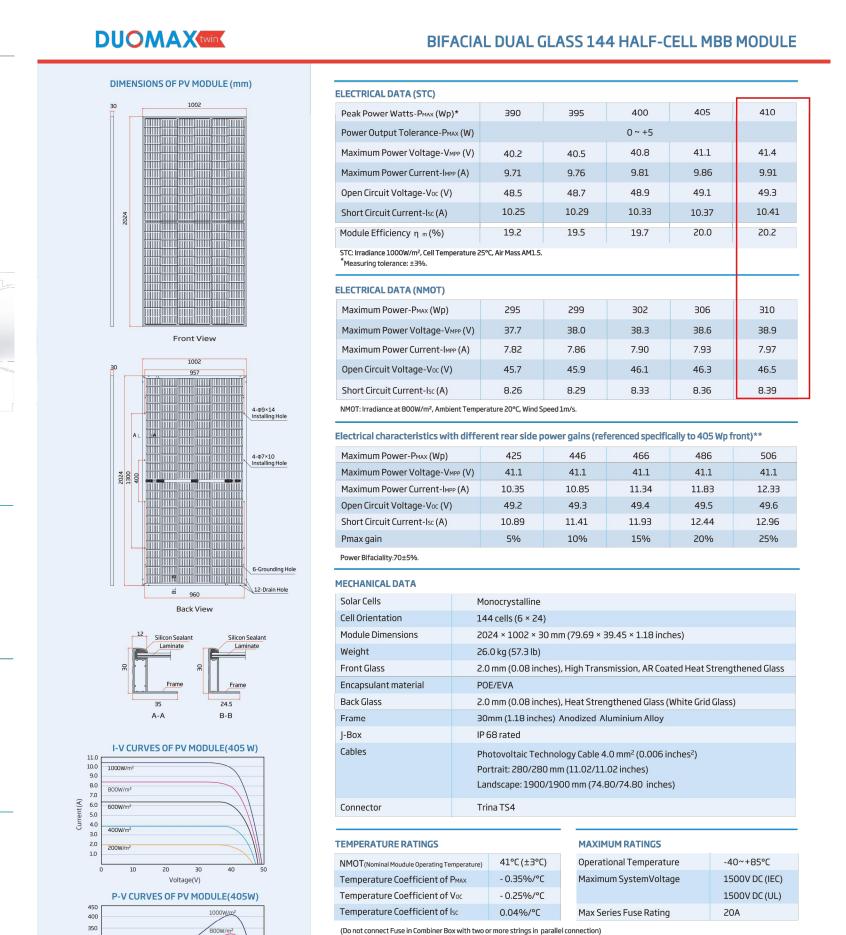
Management System

ISO 9001: Quality Management System

CE SOURCE PUCYCLE

Trinasolar





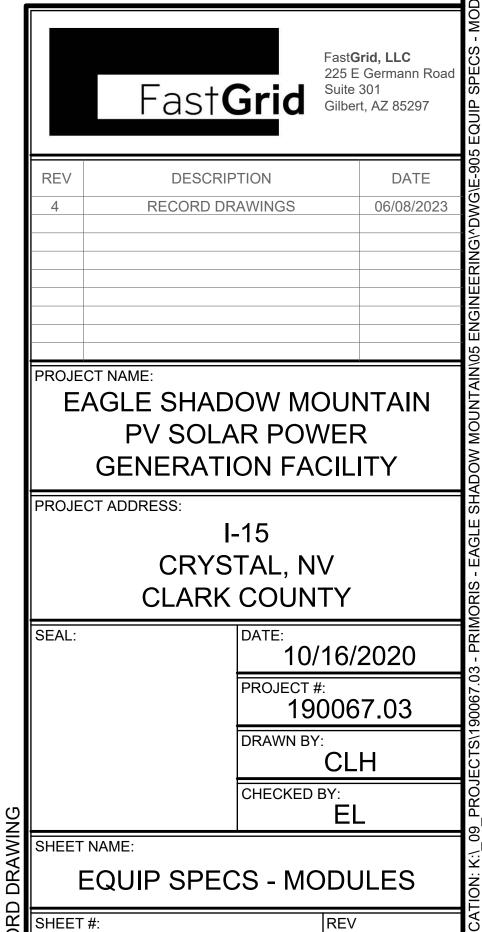


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PACKAGING CONFIGURATION

Modules per 40' container: 770 pieces

Modules per box: 35 pieces



E-905

Version number: TSM_DEG15MC20_EN_2020_A

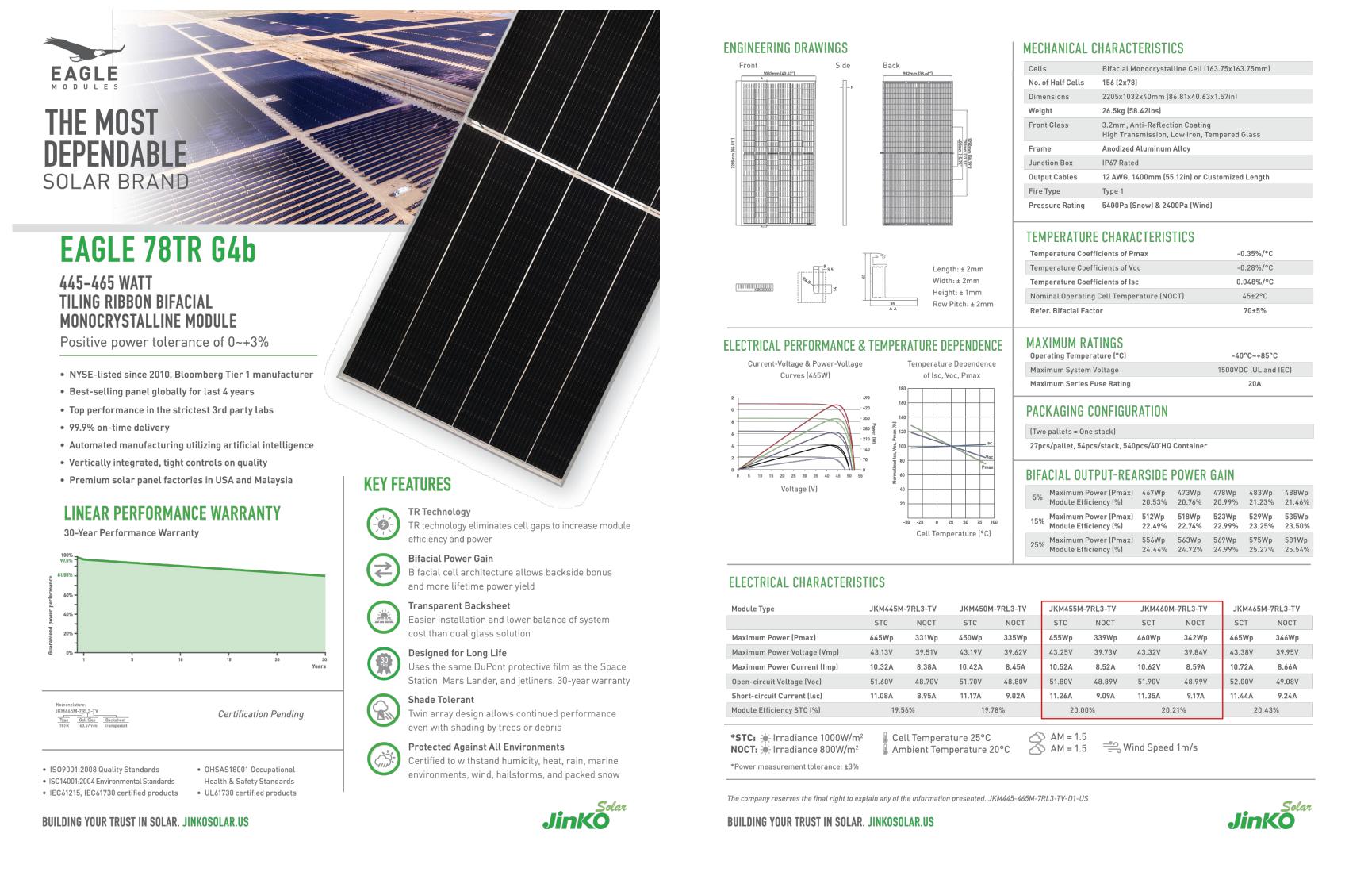
WARRANTY

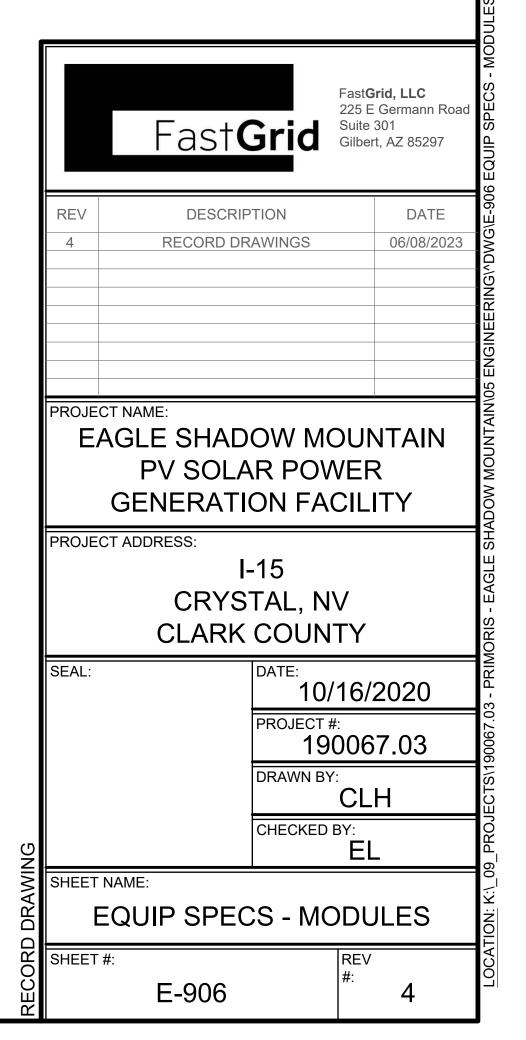
10 year Product Workmanship Warranty

**Back-side power gain varies depending upon the specific project albedo

(Please refer to product warranty for details)

30 year Power Warranty





Solar Insulation Piercing Connector (GS-IPC)



TAPPING CONNECTOR FOR MID-SPAN APPLICATION					
Description	Part Number	Application Range Main Side	Application Range Tap Side	Max Current Load	Weight
GS-IPC-4U	2182993-1	#8 to #4 AWG	#12 to #10 AWG	63 Amps	0.5 lbs
GS-IPC-500U	2182994-1	350 and 500 kcmil	#10 to #6 AWG	168 Amps	1.15 lbs



DEAD-END CONNECTOR FOR END SEAL APPLICATION							
Description	Part Number	Application Range Main Side	Application Range Tap Side	Max Current Load	Weight		
GS-IPC-4U-ES	2182993-2	#8 to #4 AWG	#12 to #10 AWG	63 Amps	0.6 lbs		
CC IDC FOOLL FC	2102004.2	750 500	#10 b- #6 AVAIC	160 4	1 7 11		







TE Technical Support Cente	ers
USA: Brazil: Mexico: South America: Benelux: France: Germany/Switzerland: Italy: Middle East/Africa: Russia:	+ 1800 327 6996 + 55 11-2103-6023 + 52 55-1106-0800 + 57 1-319-8962 + 32 16-508-695 + 33 (0) 38-058-3210 + 49 (0) 89-608-990 + 39 335-834-3453 + 971 4-211-7020 + 7 495-790-790-2-2
Spain/Portugal: UK:	+ 34 912-681-885 + 44 08708-707-500



SOLAR INSULATION PIERCING CONNECTOR

WITH POWERGEL-FILLED COVER FOR PV CABLES UP TO 1.5 kV DC

KEY FEATURES

- cUL certified product
- Extremely low leakage current
- Suitable for outdoor and direct buried applications
- No insulation cutback
- One-piece connector block with shear bolt technology, halogen-free, and UV-resistant
- Flame retardant -VO classification
- Use as a tap connector on a mid-span or on a deadend application
- Adjusts to connection spacing on site with convenient flexibility

- TE Connectivity's (TE) Solar Insulation Piercing Connector with a Powergel-filled cover (GS-IPC) offers protection, insulation and high quality sealing for fast, easy and safe cable connections of PV cables ranging from #10 to 500 Kcmil. Size transitions or transitions from copper to aluminum are also possible. Suitable for direct buried and overhead applications.
- The GS-IPC enclosure, with its revolutionary Powergel sealant, protects and seals the connection quickly and easily, saving both time and effort. Our Powergel sealant is rated to 90°C continuous temperature and is halogen-free with an extended shelf life.
- No insulation cutback is required thanks to the insulation piercing technology (IPC). Shear bolts always guarantee the optimum contact force without the use of a torque wrench or other special tools.
- The housing is UV-stable and impact-resistant, and comes with a robust hinge and latching mechanism which help to protect against humidity

These connectors have been successfully tested to UL 486A-486B, CSA C22.2 No. 65-03 and applicable UL6703 tests as listed by Underwriters Laboratories Inc., File No. E13288.

Customers can count on consistent, high quality products, driven by TE's proven innovation and backed by our extraordinary customer support.

ENERGY /// SOLAR INSULATION PIERCING CONNECTOR (GS-IPC)



Section 1200 PV Wire

Spec#: 1200-01 Revised: 08/26/2019 Sales Specification

ALUMINUM PV PHOTOVOLTAIC CABLE 1000V/2000V (UL) **Cross-Linked Polyethylene Insulated**

Applications: For use in interconnection wiring of grounded and ungrounded photovoltaic power systems.

Construction: Compact or compressed round stranded 8000 series aluminum alloy RHH/RHW-2 conductors, per ASTM B800, B836, & B901. Black cross-linked polyethylene (XLPE) insulation. Designed to operate not over

UL Listed PV Wire under UL44, UL1581 and UL4703 Photovoltaic Wires -40°C to 90°C Wet or Dry

VW-1 rated per UL1581 Sunlight Resistant Direct Burial**

AL PV Cable 1KV/2KV							
Part Number	Size	Strand	Min. Avg. Insulation Thickness	Nominal O.D.	Allowable Ampacity*	Approximate Weight	DC Resistance @20°C
	AWG		(mils)	(mils)	90°C	lbs/kft	Ω/kft
8-01ALPV-2KV	8	7	85	312	45	47	1.0500
6-01ALPV-2KV	6	7	85	339	55	56	0.6610
4-01ALPV-2KV	4	7	85	383	75	76	0.4160
2-01ALPV-2KV	2	7	85	438	100	107	0.2620
1-01ALPV-2KV	1	18	105	509	115	143	0.2060
1/0-01ALPV-2KV	1/0	18	105	546	135	171	0.1650
2/0-01ALPV-2KV	2/0	18	105	586	150	203	0.1310
3/0-01ALPV-2KV	3/0	18	105	633	175	245	0.1030
4/0-01ALPV-2KV	4/0	18	105	685	205	295	0.0821
250-01ALPV-2KV	250	35	120	760	230	353	0.0695
300-01ALPV-2KV	300	35	120	810	260	411	0.0579
350-01ALPV-2KV	350	35	120	856	280	467	0.0496
400-01ALPV-2KV	400	35	120	899	305	525	0.0434
500-01ALPV-2KV	500	35	120	976	350	622	0.0348
600-01ALPV-2KV	600	58	135	1083	385	756	0.0290
700-01ALPV-2KV	700	58	135	1147	425	836	0.0248
750-01ALPV-2KV	750	58	135	1178	435	913	0.0232
900-01ALPV-2KV	900	58	135	1269	480	1062	0.0193
1000-01ALPV-2KV	1000	58	135	1330	500	1180	0.0174
1250-01ALPV-2KV	1250	58	155	1505	545	1458	0.0142

Cable Marking: PRIORITY WIRE <AWG or KCMIL(mm2)> PV WIRE (UL) E340884 AL AA-8000 COMPACT STRAND

XLPE RHH RHW-2 1KV/2KV 90°C -40°C SUN RES DIR BUR VW-1<YEAR> <SEQ FT> <Factory ID>

Red and Black Jacket

1-800-945-5542

© Priority Wire & Cable, Little Rock, AR PWC-August 26, 2019



AL CPR, TR-XLPE 35 kV 100% I.L., C.N, XLPE JACKET 3ERS

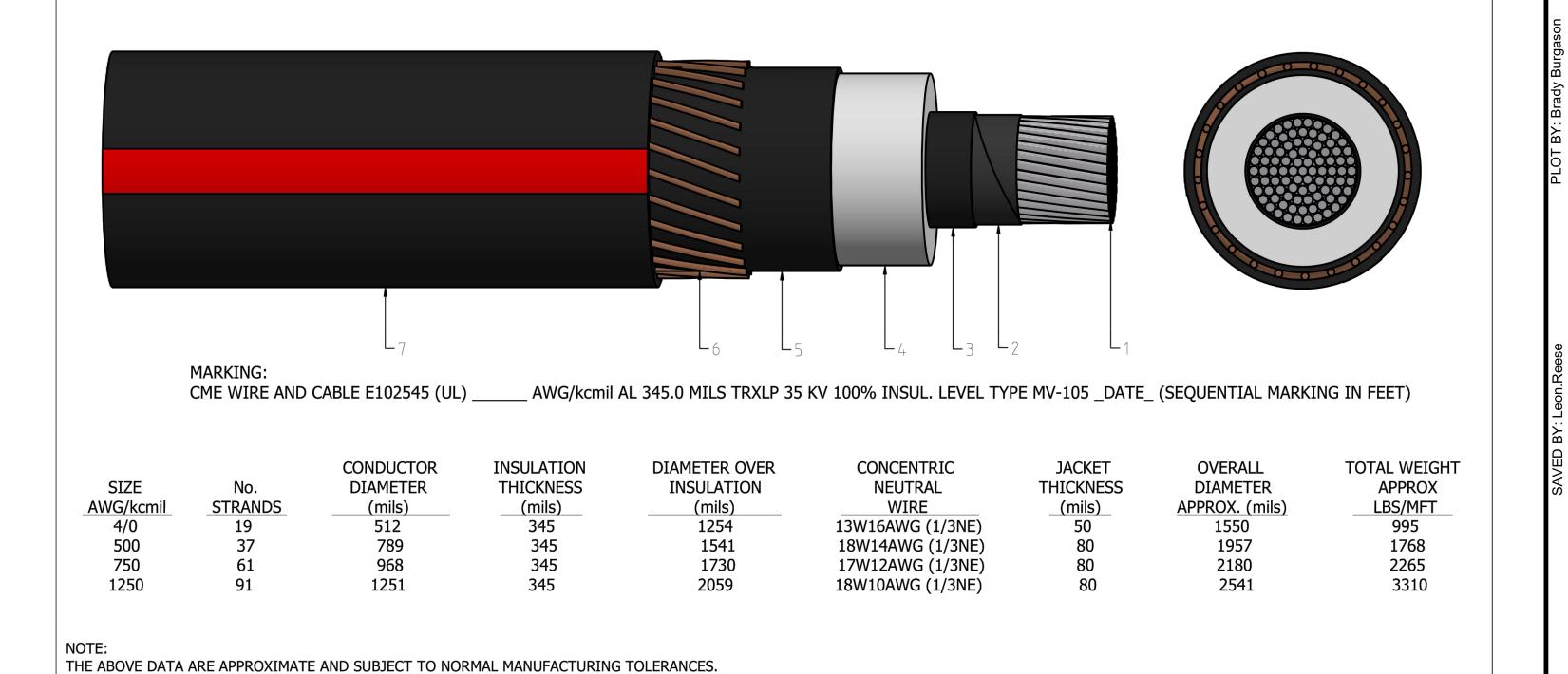
APPROVED BY: DRAWN BY: DRAWING No.: W.R.M O.R.G (371) UD / MV-105 DD / MM / YYYY DD / MM / YYYY 25 / 08 / 2020 25 / 08 / 2020

SPECIFICATION / STANDARD

UL 1072

- 1.- COMPRESSED ALUMINUM CONDUCTOR, CLASS B.
- 2.- SEMICONDUCTING TAPE (ONLY FOR 1250 KCMIL CONDUCTOR).
- 2.- EXTRUDED CONDUCTOR SHIELD.
- 3.- TR-XLPE INSULATION.

- 4.- EXTRUDED INSULATION SHIELD.
- 5.- CONCENTRIC NEUTRAL COPPER CONDUCTOR. 6.- XLPE JACKET WITH THREE EXTRUDED RED STRIPES.





RECORD DRAWINGS 06/08/2023

DATE

EAGLE SHADOW MOUNTAIN PV SOLAR POWER **GENERATION FACILITY**

PROJECT ADDRESS:

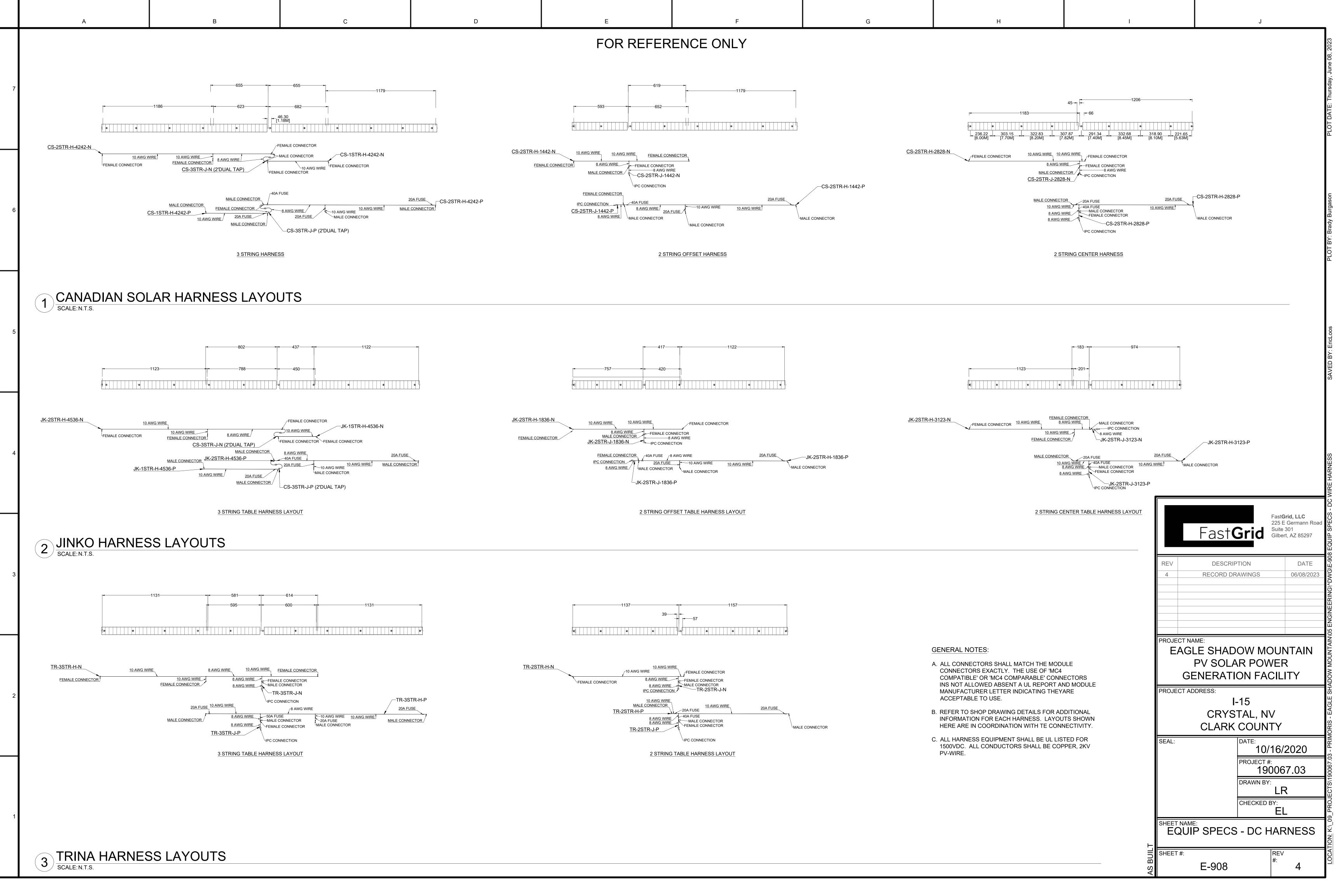
CRYSTAL, NV **CLARK COUNTY**

10/16/2020 190067.03 DRAWN BY:

EQUIP SPECS - CABLING SHEET #:

E-907

CHECKED BY:





Part Number: 024EUC-T4100D20

Corning ALTOS® Lite gel-free, single-jacket, singlearmored cables are designed for campus backbones in direct-buried installations. The loose tube design provides stable and highly reliable transmission parameters for a variety of voice, data, video and imaging applications. These cables also provide high-fiber density within a given cable diameter while allowing flexibility to suit many system configurations.

The single armored construction provides additional crush and rodent protection with a high-strength ripcord under the armor for easy stripping. Gel-free means the cables are fully waterblocked using craft-friendly, water-swellable materials which make cable access simple and require no clean up. The flexible, craft-friendly buffer tubes are easy to route in closures, and the SZ-stranded, loose tube design isolates fibers from installation and environmental rigors while allowing easy mid-span access. These cables have a medium density polyethylene jacket that is rugged, durable and easy to strip.

Features and Benefits

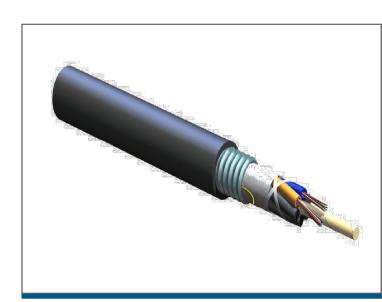
Gel-free waterblocking technology
Craft-friendly cable preparation

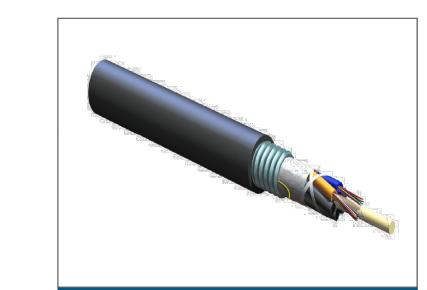
Polyethylene jacket

Rugged, durable and easy to strip (while providing superior protection against UV radiation, fungus, abrasion and other environmental factors)

Corrugated steel tape armor

Provides rodent resistance for direct-buried applications





Product Specification 024EUC-T4100D20_India_AEN Page 1 | Revision Date 2020-08-28

ALTOS® Lite Loose Tube, Gel-Free, Single-Jacket, Single-Armored Cable 24 F, Singlemode (OS2)



Page 2 | Revision Date 2020-08-28

Specifications

Mechanical Specifications		
Max. Tensile Strength, Long-Term	890 N	
Max. Tensile Strength, Short-Term	2700 N	
Min. Bend Radius Installation	182 mm	
Min. Bend Radius Operation 121 mm		
Nominal Outer Diameter	12.1 mm	

Cable Design	
Central Element	Dielectric
Fiber Count	24
Buffer Tube Color Coding	Blue, Orange
Number of Ripcords	2
Outer Jacket Color	Black
Outer Jacket Material	Polyethylene (PE)
Tensile Strength Elements and/or Armoring - Layer 1	Corrugated steel tape armor
Buffer Tube Color	Blue, Orange
Buffer Tube Diameter	2.5 mm
Number of Active Tubes	2
Number of Filling Elements	4
Number of Tube Positions	6
Tape	Water-swellable
Fiber Coloring	Blue, Orange, Green, Brown, Slate, White, Red, Black, Yellow, Violet, Rose, Aqua
Fibers per Tube	12

Environmental Conditions			
Temperature Range, Installation	-30 °C to 70 °C	(-22 °F to 158 °F)

Product Specification 024EUC-T4100D20_India_AEN

mode (OS2)

ALTOS® Lite Loose Tube, Gel-Free, Single-

Jacket, Single-Armored Cable 24 F, Single-

Environmental Conditions

Temperature Range, Storage



Temperature Range, Operation		-40 °C to 70 °C	(-40 °F to 158 °F)
General Specificat	ions			
Environment	Outdoor			
Cable Type	Loose Tub	۵		

-40 °C to 70 °C (-40 °F to 158 °F)

Environment	Outdoor
Cable Type	Loose Tube
Product Type	Armored
Fiber Category	Single-mode (OS2)
Application	Aerial , Direct Buried , Duct

Ordering Information	
Weight	129 kg/km

Standards	
RoHS	Free of hazardous substances according to RoHS 2011/65/EU
Common Installations	Outdoor lashed aerial, duct and direct-buried, indoor when installed according to National Electrical Code® (NEC®) Article 770
Design and Test Criteria	ANSI/ICEA S-87-640

ROHS

Product Specification 024EUC-T4100D20_India_AEN Page 3 | Revision Date 2020-08-28

Fast**Grid, LLC**225 E Germann Road
Suite 301
Gilbert, AZ 85297

REV DESCRIPTION DATE

RECORD DRAWINGS 06/08/2023

PROJECT NAME:

EAGLE SHADOW MOUNTAIN
PV SOLAR POWER
GENERATION FACILITY

PROJECT ADDRESS:

I-15

CRYSTAL, NV CLARK COUNTY

10/16/2020
PROJECT #:
190067.03

DRAWN BY:

CHECKED BY:

NAME:

EQUIP SPECS - FIBER OPTIC

E-909